

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Pogo Producing Company		RECEIVED
Address P. O. Box 10340 Midland, TX 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	OCT 06 '88
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	O. C. D.
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Neff 13	Well No. 1	Pool Name, Including Formation Wildcat Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-29233
Location Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east				
Line of Section 13 Township 22-S Range 31-E, NMDM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13	Twp. 22-S	Rge. 31-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'n. <input type="checkbox"/>	Diff. Res'n. <input type="checkbox"/>
Date Spudded 4/14/88	Date Compl. Ready to Prod. 9/26/88	Total Depth 14975'		P.B.T.D. 9490					
Elevations (DF, RKB, RT, GR, etc.) 3593.6' GR, 3622.1' KB	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 7119		Tubing Depth 7035					
Perforations 7119'-21, 7127-29, 7150', 7151', 7156'-58'				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	805	670
12 1/4	10 3/4	4517	1452
9 1/2	7 5/8	11876	St 1: 686, St 2: 985
6 1/2	5 (liner)	13740	213

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/17/88	Date of Test 9/27/88	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 115 PSIG	Casing Pressure 380 PSIG	Choke Size 24/64"
Actual Prod. During Test 363 BBL oil & water	Oil-Bbls. 232	Water-Bbls. 131	Gas-MCF 160

GAS WELL Gravity = 36.5° @ 60° API GOR= 690:1

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Hall
(Signature)
Petroleum Engineer
(Title)
10-5-88
(Date)

OIL CONSERVATION COMMISSION	
NOV 4 1988	
APPROVED	19
BY	Original Signed By Mike Williams
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.