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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page  
CISF  
WT  
GT  
Op

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 27 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

C. D.  
ARTESIA, OFFICE

I.

Operator Pogo Producing Company	Well API No.
Address P. O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) Gas was flared-L.P. Gathering System installed & operated by Texaco-owned by Pogo, Texaco & CNG-Gas sold to Llano after being compressed @ Sec. 24, T22S, R31E, Eddy County	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Neff 13	Well No. 1	Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-29233
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 13 Township 22-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252-9931					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 730, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13	Twp. 22-S	Rge. 31-E	Is gas actually connected? yes	When? operation 6-25-90
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 4/14/88	Date Compl. Ready to Prod. 9/26/88		Total Depth 14,975'		P.B.T.D. 9,490'			
Elevations (DF, RKB, RT, GR, etc.) 3593.6' GR 3622.1' KB	Name of Producing Formation Brushy Canyon, Delaware		Top Oil/Gas Pay 7,119'		Tubing Depth 7,035'			
Perforations 7,119-21', 7,127-29', 7,150, 7,151', 7,151', 7,156-58'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		805		670			
12-1/4	10-3/4		4517		1452			
9-1/2	7-5/8		11876		St 1: 686 St 2: 985			
6-1/2	5(liner)		13740		213			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9/17/88	Date of Test 6/27/90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure on pump	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 121 bbls total fluid	Oil - Bbls. 54	Water - Bbls. 67	Gas - MCF 135 (GOR 2500:1)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. L. Wright Dist. Dir. & Prod. Supt.

Printed Name  
7/24/90

Date  
7/24/90

Title  
(915) 682-6822

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1990

By ORIGINAL SIGNED BY  
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.