

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>James A</u>		Well # <u>5</u>	
Location of Well	Unit <u>0</u>	Section <u>2</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>54.5# K-55</u>		<u>400</u>	<u>650</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24# K-55</u>		<u>3500</u>	<u>1200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5# K-55</u>		<u>7500</u>	<u>900</u>

Casing Data:

Surface 8 joints of 13 3/8 inch 54.5 # Grade

(Approved) (Rejected)

Inspected by Darrell Moore date 8/20/88

Cementing Program

Size of hole 17 1/2 Size of Casing 13 3/8 Sacks cement required 600 lbs class C

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 405 Set 405 Feet of 13 3/8 Inch 54.5 # Grade K-55New-used csg. @ 405 with 600 sacks neat cement around shoe+ _____ sax _____ additives 2% CaCl₂Plug down @ 10:00 (AM) (PM) (PM) Date 8/20/88Cement circulated Yes No. of Sacks 350Cemented by Haliborton Witnessed by Darrell Moore

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 2% CaCl₂

Lost Circ. @ 293'

