

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>James A</u>		Well # <u>5</u>	
Location of Well	Unit <u>0</u>	Section <u>2</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>54.5# K-55</u>		<u>400</u>	<u>650</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24# K-55</u>		<u>3500</u>	<u>1200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5# K-55</u>		<u>7500</u>	<u>900</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 8-25-88

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 3545' Set 3545' Feet of 8 5/8" inch 24 # Grade J-55

New-used csg. @ 3545' with 200 sacks neat cement around shoe

+ 1000 sack CL. C. additives 20% Diacel D, 23# salt yield 2.8

Plug down @ 8:30 (AM) (PM) Date 8-27-88

Cement circulated yes No. of Sacks 300

Cemented by Halliburton Witnessed by Mike Stillfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

last dily break - 3316'

centralizers 3545' - 3465' - 3385' - 3305' - 3225' - 3145' - 3065' - 2985'