

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SEP 14 1988

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SANTA FE, NEW MEXICO 87501

OCT 07 '88

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O. C. D.
ARTESIA, OFFICE

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P.B.R. Regulatory Section
Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company, ✓	8. Farm or Lease Name James A
13. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 5
14. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1800 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM	10. Field and Pool, or Wildcat Cabin Lake/Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3188.6 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8/20 & 21/88: Spud 17-1/2" hole. Ran 13-3/8", 54.5#, K-55, ST&C casing and set at 405'. Cemented w/600 sx Class "C" + 2% CaCl₂ @ 14.8 ppg w/1.32 cf/sack yield. Circ. 36 sacks to surface. Total WOC 24 hours. *Test csg to 2000 psi - Hold OK.*

8/22/88: Drilling 12-1/4" hole.

8/28 & 29/88: Ran 84 jts. 8-5/8" csg, 24# K-55, ST&C & set @ 3545'. Cmt'd w/1200 sacks Class C w/20% Diacel D & 23#/sk salt, 12.6 ppg, 200 sk Class C w/10#/sk salt, 15.6 ppg. Circ. 300 sk to surface. WOC 24 hrs. Drilling 7-7/8" hole. *Test csg to 2000 psi - Hold OK.*

9/2/88: Reach TD of 6258.

9/3/88: Ran logs: Induction-GR-CAL 6260'-3545', LDT-CNL-GR-Cal 6260'-3545', CNL-GR-Cal-Surface. Dipmeter GR 6260'-3545'.

9/4/88: Ran 154 jts 5-1/2, 15.5#, K-55, ST&C casing & set @ 6258'. Cmt'd w/225 sk Class C w/20% Diacel D & tailed 450 sk Class C Neat. WOC 24 hrs. Released Rig. Temp drop from report pending completion.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/09/88

APPROVED BY Original Signed By Mike Williams TITLE _____ DATE OCT 13 1988

CONDITIONS OF APPROVAL, IF ANY: