

RECEIVED

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 02 '88
P O BOX 2088
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
USGS	✓
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No
K-3271

1a. TYPE OF WELL Oil <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name						
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	8. Farm or Lease Name James A						
2. Name of Operator PHILLIPS PETROLEUM COMPANY ✓	9. Well No. 5						
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	10. Field and Pool, or Wildcat Cabin Lake/Delaware						
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1800 FEET FROM THE East LINE OF SEC 2 TWP 22-S RGE 30-E NMPM	12. County						
15. Date Spudded 8-21-88	16. Date T.D. Reached 9-2-88	17. Date Compl. (Ready to Prod.) 10-1-88	18. Elevations (DF, RKB, RT, GR, etc.) 3178 GL; 3185' DF	19. Elev. Casinghead			
20. Total Depth 6258'	21. Plug Back T.D. 6238'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5627-5666' Delaware				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-Cal 6260'-3545'; LDT-GR-Cal 6260'-3545'; CNL-GR-Cal to surface				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5#	405'	17-1/2"	600 sk "C"-Circ. to surface	---		
8-5/8"	24#	3545'	12-1/4"	1400 sk "C"-Circ. to surface	---		
5-1/2"	15.5#	6258'	7-7/8"	675 sk "C" - TOC 2200' (Temp. Survey)			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---					2-3/8"	5686'	
31. Perforation Record (Interval, size and number) Perf. 5-1/2" csg. w/ 4" OD csg. gun 2 SPF 5627'-5666' - 39'. Total of 78 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				5627- 5666'			3900 gal. 15% NeFe HCL
33. PRODUCTION							
Date First Production 10/5/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/25/88	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl 71	Gas - MCF 84	Water - Bbl. 8	Gas - Oil Ratio 1181/1
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Lyndell Hawkins	
35. List of Attachments Logs furnished direct by logging company							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i> W.J. Mueller				TITLE Eng. Supervisor, Reservoir		DATE 10/28/88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 550	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3620	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3684	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Sand, shale, anhydrite				
550	3620	3070	Anhydrite, salt				
3620	6258	2638	sandstone, limestone, shale				