

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 27 '89

O. C. D.

WELL API NO. 30-015-25962
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 5
9. Pool name or Wildcat Cabin Lake/Devonian

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company ✓	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1800 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3188.6' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: Fracture Treat Perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH with a full opening RTTS-type packer on 2-7/8" tubing. Pressure test tubing to 5000 psi. Set packer at \pm 5525'.

Fracture treat perforations 5627'-5666' down 2-7/8" tubing with 9,000 gallons of 60 quality CO₂ foam carrying 10,000 lbs 16/30 mesh sand in one stage. Frac valve and all connections to be rated for 5,000 psi. Pressure test all surface lines to 5000 psi. Load annulus with clean potash brine and maintain 1000 psi on annulus during treatment. Monitor during treatment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Supv. Regulation/Proration DATE 2/24/89

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915-367-1488

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____

TITLE _____ DATE FEB 23 1989

CONDITIONS OF APPROVAL, IF ANY: