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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

1 TV = 9 1992

| DISTRICT III | | | |
|--------------------|--------|------|-------|
| 1000 Pio Person Pd | A-11-0 | N/L/ | 97410 |

Santa Fe, New Mexico 87504-2088

O. C. D.

| 1000 Rio Brazos Rd., Aztec, NM 87410 I. | HEQ | | R ALLOWA | | | IZATION | Bear | re. | |
|--|---|----------------|---------------------------------------|---|-----------------------------------|---------------|-----------------------------------|---------------|---------------------------------------|
| Operator | TO TRANSPORT OIL AND NATURAL GAS | | | | | Well API No. | | | |
| Phillips Petroleu | m Comp | any / | | | | | 30-015- | -25962 | |
| Address 4001 Penbrook Str | eet O | dessa | TY 7976 | 52 | | | | | · · · · · · · · · · · · · · · · · · · |
| Reason(s) for Filing (Check proper box) | | ucosa, | 111 / // | | ner (Please exp | lain) | ··· | | |
| New Well | | | Transporter of: | | Effecti | ve Dat | e 10-13 | 3-92 | |
| Recompletion | Oil Caringhee | id Gas XX | Dry Gas \Box | | | | | | |
| If change of operator give name | Canidaca | d Cas -E-3 | Conocasate | | - | | | | |
| and address of previous operator | | | | | | | • | | |
| II. DESCRIPTION OF WELL Lease Name | AND LE | | Dool Many to the | - - | | | | | |
| James A | | 5 | Pool Name , Includ Cabin La | | laware) | | of Lease Eddac ikat Rea | 1 | 3271 |
| Location | | L | | | <u> </u> | - | | | <u> </u> |
| Unit Letter0 | _ :6 | 60 | Feet From The | outh Lin | e and18 | 00 F | et From The | East | Line |
| Section 2 Townsh | ip 22-S |] | Range 30-E | . N | MPM. | Ed | dv | | County |
| III. DESIGNATION OF TRAN | JSPODTE | P OF OU | AND NATE | | | | | | , |
| Name of Authorized Transporter of Oil | ראו | or Condens | ile | Address (Giv | e address to w | hich approved | copy of this fo | rm is to be s | ent) |
| Phillips Petroleu | | | rucks) | P. O. | Box 79 | 1, Mid | land, T | X 7970 | 02 |
| Name of Authorized Transporter of Casin Llano, Inc. | ighead Gas | <u>K</u> | or Dry Gas | Address (Giv | e address so w Sange | hich approved | copy of this fo | vm is to be s | ent) |
| If well produces oil or liquids, | Unit | Sec. | Nwp. Rge. | Is gas actuall | | When | | 00240 | |
| give location of tanks. | IJ | 2 2 | 2-S 30-E | Ϋ́ | es | | 1-1-88 | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or po | ol, give comming | ling order numi | ber: | | | | |
| - | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Per'u | Diff Res'v |
| Designate Type of Completion | | <u>i</u> | | <u>i </u> | | | 11.08 2.00. | Selike Res v | |
| Date Spudded | Date Comp | d. Ready to F | rod. | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | ations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depti | Tubing Depth | | |
| Perforations | | | | | Depth Casing Shoe | | | | |
| | Т | UBING. C | ASING AND | CEMENTI | NG RECOR | <u>י</u> | <u> </u> | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | _ | | | | | | | | |
| | | | | İ | | | | | - |
| | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | | | | | | | | | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of Tes | | load oil and must | | exceed top allo thod (Flow, pu | | | r full 24 hou | <u>rs.)</u> |
| | | <u>-</u> | | | , , , , , , , , , , , , , , , , | | , | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | | | | - | * | | | |
| Actual Prod. Test - MCF/D | Length of T | est | | Bbis. Condens | mic/MMCF | | Gravity of Co | ndensate | |
| Festing Method (pitot, back pr.) | Tubing Pressure (Shut-in) Casing Press | | Casing Pressu | ing Pressure (Shut-in) | | Choke Size | | | |
| | | | | | | | | | |
| VI. OPERATOR CERTIFIC | | | | | | ICEDIA | TION | | |
| I hereby certify that the rules and regular Division have been complied with and | that the inform | nation given | | | DIL CON | | _ | | iN |
| is true and complete to the best of my i | mowiedge and | d Oction. | | Date | Approved | d <u>NO</u> | V 2 3 19 | 92 | |
| S.m. An | n lee | | | _ | | | | | |
| Signature L. M. Sanders | Sun | Po- | Affaira | By | ORI | GINAL SI | GNED BY | | |
| L. M. Sanders Printed Name | oupv., | | Affairs | Tial | | KE WILLIA | | - · | |
| 11-18-92 | (915 | 368- | 1488 | Title_ | SUI | PERVISOR | DISTRIC | T TP | |
| Date | | Teleph | one No. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.