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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 28 '88

O. C. D.
ALBUQUERQUE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS ✓	8. Farm or Lease Name Pardue, 8808 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -L- 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 2,988' GR 3,008' K.B.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9- 3-88 Depth 2,614' Cmt'd 10 3/4" 45.5# K55 STC csg @ 2,614' w/ 2,000 sx.
PD: 12:45 P.M. Cmt Circ.

9- 4-88 WOC 8 hrs, installed csg head & BOP's. Clean out shoe. Test csg to 1500 psi. WOC total 18 hrs. Drlg 9 1/2" hole.

9-25-88 Depth 10,700' Cmt'd 7 5/8" 29.7 & 33.7# P110 LTC csg @ 10,700' w/ 2400 sx, "DV" Tool open @ 6,015' Circ cmt. WOC - 10 hrs between stages. Set slips & cut off. Installed spool & BOP's. Tested "DV" tool & float collar to 2500 psi w/ 9.0 ppg brine wtr - TOC by temp survey @ 450' Drld shoe.

9-27-88 Depth 10,700' Drlg 6 1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Vaughan TITLE Regulatory Supervisor DATE 9/27/88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE OCT 7 1988

CONDITIONS OF APPROVAL, IF ANY: