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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 01 '88
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Pardue, 8808 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -L- 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 2,988' GR 3,008' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-88 TD 12,868' Cmt'd 5" 23.08# P110 FL 4S liner from 10,295' - 12,868' w/ 460 sx PD: @ 5:45 p.m. WOC. WIH w/ bit & drld firm cmt from 9,600' to 5" liner top. Circ.

10-27-88 TD 12,868' Tested 5" liner top @ 10,295' to 2500 psi on 11.6 ppg fluid - OK. Tripped for mill. Cleaned out inside liner to landing collar @ 12,740' Circ & tested to 2500 psi. Displacing hole w/ 10 ppg brine.

10-28-88 Removed BOP's Released rig: 8:00 p.m. MORT Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Cloughen TITLE Regulatory Supervisor

DATE 10/31/88

Original Signed By
Mike Williams

APPROVED BY

TITLE

DATE NOV 04 1988

CONDITIONS OF APPROVAL, IF ANY: