Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

State of New Mexico Livergy, Minerals and Natural Resources Departme.

RECEIVED

OCT 19'90

O. Diana 22, Vanca, 1					100 8/3U4						
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	BEOLI	COT EC	- ΔΙ	LOWARI	E AND A	UTHORIZ	ATION C). C. D.			
	HEQU	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS									
Dentor							WELL API NO.				
BTA 0il Producers V							30-015-25964				
Adress				· · · · · · · · · · · · · · · · · · ·						}	
104 South Pecos,	Midla	nd, TX	. 7	9701			, -				
leason(s) for Filing (Check proper box)					Other	(Please explai	n.)				
isw Well		Change in								l	
tecompletion	Oil		Dry G								
Change in Operator	Casinghea	d Gas	Conde	amte [
change of operator give name ad address of previous operator											
	NID I E	A CE									
L DESCRIPTION OF WELL A	Well No		Pool N	lame, Includin	g Formation		Kind of		Lee	uss No.	
Pardue, 8808 JV-P		1			st (Dela	ware)	277.2	Fee			
Location		L -		<u>, - , , , , , , , , , , , , , , , , , ,</u>						1	
T	. 231	0	Foot F	men The SOI	ith Lies	and66) Fee	From The	West	line	
Unit Letter	:	<u> </u>	, 100. 1	100 100 100							
Section 11 Township	238		Range	28E	, NM	(PM,	Eddy			County	
III. DESIGNATION OF TRANS	PORTE	R OF O	IL A	ND NATU	RAL GAS	address to wh	ich approved	copy of this for	m is to be sen	1)	
Name of Authorized Transporter of Oil		or Condet	عادير		Vitraes (O.M.						
None			D.	Co. (\$7)	Address (Give	address to wh	ick approved	copy of this for	m is to be sen	v)	
Name of Authorized Transporter of Casing	head Gas	نسا ا	or Dr	y Gas 🏋		x 1320.			8240		
Llano, Inc.	Unit	Sec.	Twp	Rge.	is gas actually	y connected?	l When	7			
If well produces oil or liquids, give location of tanks.	l Our	1 11	23	•		Yes	Cha	nge effe	ctive 1	1-90	
If this production is commingled with that f					ing order numi	ber:					
IV. COMPLETION DATA			,		_						
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		İ	<u> </u>				<u> </u>	
Date Spudded	Date Con	npi. Ready t	o Prod		Total Depth			P.B.T.D.		į	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ometi	06	Top Oil/Cas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe			
Perforations								Jacker Carry	,	l	
					CITA CENTRE	NC BECOE	20	<u> </u>			
		TUBING	, CA	SING AND	CEMENTI	NG RECOR	<u> </u>	5	ACKS CEM	NT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				 	DEFINISE		 			
											
	-				 						
	 										
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABL	E						1	
V. TEST DATA AND REQUES OIL WELL (Test must be after to	recovery of	total volum	e of lo	ad oil and mus	i be equal to o	r exceed top at	lowable for th	is depth or be	or Jul 24 hou	73.)	
Date First New Oil Rua To Tank	Date of				Producing N	Aethod (Flow, p	pump, gas lyt.	esc.)	0.1	770-	
		_						Choke Size	your	26.90 LT: PE	
Length of Test	Tubing Pressure				Casing Pressure				10-	26.90	
					Water - Bbl			GM- MCF	260	17.05	
Actual Prod. During Test	Oil - Bb	ds.			AMEN - DO	-	·		CM	FPI	
GAS WELL						- A B 1/70		Convity of	Condensate		
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cosd	easte/MMCF		Gravay G			
		·				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing a season (muse, sa)						
					┥┌						
VI. OPERATOR CERTIFIC	CATE (OF CON	IPLI	ANCE	-	OIL CO	NSER\	/ATION	DIVISIO	NC	
a combine market that the gales and rect	ulations of	the Oil Con	SELLATIO	00							
Division have been complied with 88	d that the 1		Braen w	DOVE		A	d 01	7 201	990		
is true and complete to the best of my		17		1	ll Da	te Approv					
a) of other	(CV)	11111	ff)	no							
	1	ungi		1112	By	ORIG	INAL SIG	RFU DI			
Signature Dorothy Houghton, R	egulat	OKY Ad	min	istrator			WHILIAM	is Distriot	19		
Printed Name			Ti	ide		le <u>SUPi</u>	KVISUK.	DISTRICT	<u></u>		
10-18-90	915-	-682 - 37	<u> 53</u>	N	·						
Date		•	I elebbe	one No.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.