

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Oxy Oil Co</u>		Lease <u>State EB</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>2</u>	Township <u>24</u>	Range <u>23</u>	County
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>2482</u>	<u>1150</u>

Casing Data:

Surface 71 joints of 8 5/8 inch 24 # Grade J55approved (Approved) (Rejected)Inspected by JR date 11-5-88

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1150Type of Shoe used Baker Float collar used Baker Btm 3 jts welded yesTD of hole 2485 Set 2482 Feet of 8 5/8 Inch 24 # Grade J55New-used csg. @ 2482 with 300 sacks neat cement around shoe+ 850 sax Lite additives 5# gilsonite 1/4 lb. & looseal 2% cc.Plug down @ 5:15 (AM) (PM) Date 11-5-88Cement circulated yes No. of Sacks 100Cemented by H. Liberton Witnessed by Robinson

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: