

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-25979

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EB

8. Well No.

1

9. Pool name or Wildcat

Unders. E. Hess (Morrow)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

JAN 25 '89

2. Name of Operator

OXY USA INC. ✓

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

P.O. Box 50250 Midland, Tx. 79710

4. Well Location

Unit Letter B : 840 Feet From The North Line and 1400 Feet From The East Line

Section 2 Township 24S Range 23E NMPM Eddy County

10. Date Spudded

10/30/88

11. Date T.D. Reached

11/29/88

12. Date Compl. (Ready to Prod.)

1/4/89

13. Elevations (DF & RKB, RT, GR, etc.)

4366.7 GR

14. Elev. Casinghead

4366.7

15. Total Depth

10757'

16. Plug Back T.D.

10500'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

10757'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10316' - 10359' Morrow B

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

ZDL/CN/GR/CAL DLL/ML/GR/CAL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17-1/2"	665 sacks	Circulated
8 5/8"	24#	2500'	12-1/4"	1150 sacks	Circulated
5 1/2"	17#	10757"	7-7/8"	850 sacks	TOC - 6200'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10187'	10187'

26. Perforation record (interval, size, and number)

2 SPF @ 10316', 17', 18', 20', 21', 22', 23', 24', 25', 26', 27', 28', 29', 30', 31', 34', 35', 36', 37', 38', 39', 42', 43', 44', 45', 46', 47', 48', 51', 53', 54', 57', 58', 10359' Total of 68 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10316'-10359'	6000 gal 7-1/2% NeFe HCl w/
	1000 SCF N2 / bbl.

28. PRODUCTION

Date First Production 12/15/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 12/27/88	Hours Tested 4	Choke Size 5 1/2" 18, 21/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press. 3032#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			CAOF 2012 MCFD			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well is Shut-In waiting for pipeline connection.

Test Witnessed By

Sid Nichols

30. List Attachments

Above listed logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

F.A. Vitrano

Printed Name

F.A. Vitrano

Title Dist. Oper. Mgr. Date 1/20/89

Prepared by David Stewart

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9340'
B. Salt	T. Atoka 9650'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 5202'
T. Abo	T. Dean 7119'
T. Wolfcamp	T. Morrow B 10321'
T. Penn 7444'	T. Morrow A 10510'
T. Cisco (Bough C) 8520'	T. Barnett 10682'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Surface rock				
350	731	381	Sandstone				
731	1284	553	Sandstone & Dolomite				
1284	2500	1216	Dolomite & Shale				
2500	6939	4439	Sand & Lime				
6939	8600	1661	Shale & Lime				
8600	9123	523	Shale,Lime & Sand				
9123	9591	468	Sand & Shale				
9591	10122	531	Shale & Lime				
10122	10348	226	Sand				
10348	10467	119	Lime,Shale & Sand				
10467	10507	40	Shale & Lime				
10507	10658	151	Chert & Limestone				
10658	10760	102	Sand, Shale & Lime				
			TD 10760'				