

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 6 1990

WELL API NO. 3001525979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LM 2083
7. Lease Name or Unit Agreement Name STATE EB
8. Well No. 1
9. Pool name or Wildcat East Hess Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator OXY USA Inc.
3. Address of Operator P. O. Box 50250, Midland, Texas 79710	4. Well Location Unit Letter <u>B</u> : <u>840</u> Feet From The <u>North</u> Line and <u>1400</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>24S</u> Range <u>23E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4367'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Frac Morrow ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-10757' PBD-10550' Morrow Perfs - 10316'-10359' It is proposed to Frac the Morrow in the following manner:

- 1.) MIRU PU. RU wireline and set plug in 1.81" profile nipple @ 10176'. Bleed down well, ND WH, NU BOP. Release on-off tool and TOOH w/ 2 3/8" tbq.
- 2.) PU 2 7/8" 6.5# N-80 workstring. TIH w/ workstring and on-off tool and tie back onto pkr. Load backside and pressure test to 5000#. Swab well down. RU wireline and retrieve plug in profile nipple.

(SEE OTHER SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. C. Thomas TITLE SUPERVISOR-PROD. RPT. DATE 6/4/90
(915)

TYPE OR PRINT NAME D. C. Thomas (Prepared by David Stewart) TELEPHONE NO. 685-5717

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE JUN 8 1990 DATE

CONDITIONS OF APPROVAL, IF ANY:

- 3.) RU stimulation company, install backside pump. Press csg to 3000#. Frac Morrow perfs (10316' - 10359') w/ 10,000 gals crosslinked gelled 2% KCl water + 10,000 gals CO₂ + 19,500# resin coated 20/40 sand down 2 7/8" tbg at 15 BPM (total fluid rate) and 8000#. Maximum treating pressure is 8000#. Pump frac as follows:
- a.) Pump 3000 gals crosslinked gelled 2% KCl and 3000 gals CO₂ as pad.
 - b.) Pump 1000 gals crosslinked gelled 2% KCl and 1000 gals CO₂ containing 0.5 lb/gal resin coated 20/40 sand.
 - c.) Pump 1500 gals crosslinked gelled 2% KCl and 1500 gals CO₂ containing 1.0 lb/gal resin coated 20/40 sand.
 - d.) Pump 2500 gals crosslinked gelled 2% KCl and 2500 gals CO₂ containing 1.5 lb/gal resin coated 20/40 sand.
 - e.) Pump 2000 gals crosslinked gelled 2% KCl and 2000 gals CO₂ containing 2.0 lb/gal resin coated 20/40 sand.
 - f.) Flush to top perf w/ 1300 gals base gel and 1300 gals CO₂.
 - g.) SI 3 hrs.
 - h.) Open well on 16/64" choke, recover load, and test well.
- 4.) RU wireline and set plug in profile nipple @ 10176'. Bleed down well. TOOH and LD 2 7/8" workstring. TIH w/ 2 3/8" tbg and tie back into pkr. ND BOP. NU WH. Pressure test tbg in hole to 5000#. Swab well down. RU wireline and retrieve plug in profile nipple.
- 5.) Put well on production.