

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-25986

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG - 5752

7. Lease Name or Unit Agreement Name
RIDGE STATE

8. Well No. # 1

9. Pool name or Wildcat
Maseley Canyon Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ MAR 03 '89

2. Name of Operator R.E. HIBBERT

3. Address of Operator 1500 Houston Club Building, Houston, Texas 77002

4. Well Location
Unit Letter C : 360 Feet From The North Line and 1980 Feet From The West Line
Section 17 Township 24-S Range 25-E NMPM EDDY County

10. Date Spudded 9-25-88 11. Date T.D. Reached 11-3-88 12. Date Compl. (Ready to Prod.) 2-4-89 13. Elevations (DF & RKB, RT, GR, etc.) KB 4225 ft. 14. Elev. Casinghead

15. Total Depth 11,415 ft. 16. Plug Back T.D. 10,095 ft. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 11,415 Cable Tools 0

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,020 - 10,049 ft. Strawn 20. Was Directional Survey Made Yes 1° @ TD

21. Type Electric and Other Logs Run Neutron Density, Dual Laterolog 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#	427 ft.	17 1/2	425 sx of lite	
8 5/8	32.00#	2820 ft.	12 1/2	900 sx "A", 250 sx "C"	
4 1/2	11.60#	10095 ft.	7 7/8	100 sx lite, 200 sx "H"	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	9986	9986 ft.

26. Perforation record (interval, size, and number)
Interval 10,030 - 10,040 ft.
Shot size .38"
Shots per foot is 4.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,030-10,040	2000 Gal of NEFE @ 15%

28. **PRODUCTION**

Date First Production Feb 15, 1989 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-15-89	4	4/64		-	312	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1420 #	-		-	423	-	-

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By MATT LEE

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert E. Hibbert Printed Name Robert E. Hibbert Title _____ Date 3-1-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9,735</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9,895</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,700</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>4,700</u>	T. Entrada _____	T. _____
T. Abo _____	T. MORROW <u>10,770</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,000 to 10,080 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2800	3010	210	LM MBR VF XN				
3010	3800	790	LM DKBR SS WH LT GR				
3800	5700	1900	SS LT GR WH F GR				
5700	8730	3030	LM DKBR SS BR SH DKGR Silty				
8730	9900	1170	SH V DK GR				
9900	11060	1160	LS LT GR TR BUTT SS GR BR F MG				
11060	11415	355	SD GY BR POORLY SORTEN LMY				