

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP - 3 1991

WELL API NO. 30-015-25986	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG-5752	
7. Lease Name or Unit Agreement Name Ridge State	
8. Well No. 1	
9. Pool name or Wildcat Strawn	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4225' K.B.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
R. E. Hibbert,

3. Address of Operator 811 Rusk Street
1500 Houston Club Building, Houston, Texas 77002

4. Well Location
Unit Letter C : 360 Feet From The North Line and 1980 Feet From The West Line
Section 17 Township 24S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work is scheduled to begin Thursday AM, 9/5/91 if approved by the NMOCD.

The proposed procedure provides for drilling out the casing, setting an open hole plug and squeezing the remaining open hole section and casing shoe with 4000 gallons of Injectrol "G", 40 sacks Matrix cement and 150 sacks of Class "H" cement. The cement retainer will be set at appx. 10,056' KB. Positive pressure - injection will be maintained on the existing perforations while squeezing below the retainer. If the perforations are found to be plugged, a sand jet tool will be used to make one-three hole cut at 10,023' KB. Any acid treatments required will be done at very low pressure in order to prevent communication with water zones down the hole.

Please see well bore diagram on back of this page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent for R.E. Hibbert DATE 9/4/91
TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 11 1991

CONDITIONS OF APPROVAL, IF ANY:

R. E. HIBBERT

**RIDGE STATE NO. 1
EDDY COUNTY, NEW MEXICO**

