| Submit 3 Copies to Appropriate: District Office | State of New Mexico Energy Minerals and Natural Resources Department | | Form C-103 Revised 1-1-89 | | |
|--|--|--------------------------|---|--|--|
| DISTRICT I P.O. Box 1980, Hodde, NM 88240 DISTRICT II | OIL CONSERVATION DIVISION P.O. Box 2088 DECEIVED Santa Fe, New Mexico 87504-2088 OCT 1 1 1991 O. C. O. | | WELL API NO. 30-015-25986 | | |
| P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 5. Indicate Type of Lease STATE XX FEE | | |
| | | | LG-5752 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS TEST A TOTAL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name | | |
| 1. Type of Well: OL GAS WELL WELL XX | OTHER | | Ridge State | | |
| 2. Name of Operator R. E. Hibbert | | | 8. Well No. 1 | | |
| 3. Address of Operator 1500 Houston Club Building, Houston, Texas 77002 | | | 9. Pool name or Wildcat Strawn | | |
| 4. Well Location Unit Letter <u>C</u> : <u>360</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line | | | | | |
| Section 17 Township 24 South Range 25 East NMPM Eddy County | | | | | |
| 10. Lievalioi (Show whether DF, RKB, RI, GR, etc.) | | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | | |
| | | | SEQUENT REPORT OF: | | |
| | | REMEDIAL WORK | | | |
| | CHANGE PLANS | | | | |
| PULL OR ALTER CASING CASING TEST AND CE | | MENT JOB | | | |
| OTHER: | | OTHER: Recompletion work | | | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompletion operations began September 4, 1991. Drilled out casing shoe and cement to 10,200' K.B. Mixed and pumped 25 sacks Class "H" cement with 0.2% HR-7. Waited an cement. Tagged solid top of cement at 10,125' K.B. Set EZ drill SV cement retainer at 10,062'. Could inject into perforations. Could not pump into open hole. No communication indicated with open hole section. Flow tested well for 78 hours at the rate of 800 MCF/day through 24/64" choke, FTP 700 psig, 19 barrels of oil and 2-8 barrels of water per hour in a 78 hour flow test. Operations were completed September 17, 1991. Waiting on pipeline connection.

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|--|----------------------------|---------------------------|
| I hereby certify that the information above is true and complete at the best of my knowledge | sand belief. | |
| SKONATURE AMAS FOULANT | me Agent for R. E. Hibbert | DATE 10/3/91 |
| TYPE OR PRINT HAVE James F. O'Briant | | TELEPHONE NO. 915-683-551 |
| (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS | | |
| APTROVED BY SUPERVISOR, DISTRICT IT | ITTLE | OCT 1 8 1991 |
| CONDITIONS OF AFTROVAL, IF ANY: | | |