

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM-64583              |
| 2. NAME OF OPERATOR<br>Santa Fe Energy Operating Partners, L.P.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                         |
| 3. ADDRESS OF OPERATOR<br>500 W. Illinois, Suite 500, Midland, TX 79701  |  | 7. UNIT AGREEMENT NAME                                       |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State re-<br>See also space 17 below.)<br>At surface<br>1980' FNL & 1730' FWL of Sec. 11 |  | 8. EARM OR LEASE NAME<br>Chase 11 Federal Com                |
| 14. PERMIT NO. API #<br>30-015-25998   |  | 9. WELL NO.<br>1   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3089' GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>East Carlsbad Wolfcamp Gas |
| 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 11, T-22S, R-27E   |  | 12. COUNTY OR PARISH<br>Eddy                                 |
| 13. STATE<br>NM  |  |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-4-88 Spudded well @ 8:30 PM

12-5-88 Ran 12 jts 13 3/8", 48# csg & set @ 518'. Cmt w/300 sx Cl C w/4% gel, 2% CaCl<sub>2</sub> & 1/4# flocele followed by 250 sx 2% CaCl<sub>2</sub> w/1/4# flocele. Circ 25 sx to surface. WOC 16 hrs. Test csg to 1000 psi. Resume drilling.

12-9-88 Ran 53 jts 8 5/8", 24# csg & set @ 2120'. Cmt w/1400 sx 35/65 Cl C poz w/6% D-20 gel, 15# salt, 1/4# flocele D-29 followed by 200 sx Cl C 2% CaCl<sub>2</sub>. Circ 105 sx to surface. WOC 23 1/2 hrs. Test csg to 1500 psi. Resume drilling.

Note: Well permitted to TD of 9900'. Drilled to TD of 10,044'.

12-29-88 Ran 228 jts 5 1/2", 17# csg & set @ 10,044'. Cmt w/200 sx 50/50 Poz + 2% D-20 + .6% D-60 +.2% D-13 followed by 150 sx Cl H w/1.5 gal D-600, .8% D-135, 5% D-47, .5% D-65. Slurry wt 14.2 & 16.0. Rig released 12-30-88 @ 1:00 AM CST.

ACCEPTED FOR RECORD

JAN 26 1989

EB

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Bullie Head

TITLE Sr. Production Clerk

DATE 1-6-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side