

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

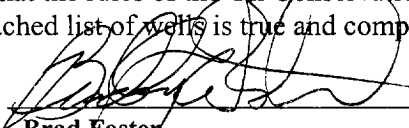
OGRID: 20305
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

New Operator Information:

Effective Date: November 1, 2002
New Ogrid: 6137
New Name: Devon Energy Production Company LP
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: 

Brad Foster

Printed name: _____

Operations Manager

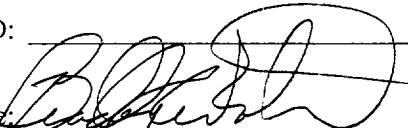
Title: _____

Date: October 1, 2002 Phone: (405)552-7837

Previous operator complete below:

Previous Operator: Devon SFS Operating, Inc.


Previous OGRID: 20305

Signature: 

Printed **Brad Foster**

Name: Operations Manager

NMOCD Approval

Signature: 

Printed _____

Name: District Supervisor

District: _____

Date: 10/1/02

APPLICATION FOR DRILLING
SANTA FE ENERGY OPERATING PARTNERS, L.P.
Chase 11 Federal Com No. 1

In conjunction with Form 9-331C, Application to Drill subject well, Santa Fe Energy Operating Partners, L.P., submits the following ten items of pertinent information in accordance with BLM requirements.

1. The geologic surface formation is sand.
2. The estimated tops of geologic markers are as follows:

Delaware Sands	2,093'
Bone Springs	5,490'
Top of Upper Wolfcamp	8,970
Top of Lower Wolfcamp	9,600'
Top of Penn. Shale	9,860'
Total Depth	9,950'

3. The estimated depth at which water, oil, or gas formations are expected at to be encountered:

Water	Water is not expected to be encountered.
Oil or Gas	Wolfcamp - 8,970' - 9,860'

4. Proposed Casing Program: See Form 9-331C and Exhibit A.
5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
6. Drilling Fluid Program: See Exhibit C.
7. Auxiliary Equipment: See Exhibit D.
8. Testing, Logging and Coring Programs:

Drill Stem Tests (all DST's to be justified by a valid show of oil or gas):

Wolfcamp	8,970' - 9,860'
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