

UNITED STATES OIL CONDUITS SUBMITTAL FORM  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM45235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pure Gold "C-17" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-23S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

OCT 17 '89

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

O. G. D.

3. ADDRESS OF OPERATOR

ARTICIA, OFFICE

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 2310' FEL of Sec. 17, T-23S, R-31E

14. PERMIT NO.

API #30-015-26021

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3321' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set csg string

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-4-89: Drilled to 4100'. RU casing crew. Ran 96 jts 9 5/8" 40# K-55 ST&C casing and set at 4100'. FC at 4016'. Cemented w/2500 sx Pacesetter Lite w/15# salt & 1/4#/sx flocele. Tail w/200 sx C1 C 2% CaCl2. Bump plug at 4:00 PM CST. Circ 130 sx cmt to pit. WOC 26 hours.

10-5-89: Test casing and BOP to 1500 psi - held okay. Resume drilling operations.

RECEIVED  
OCT 11 12 13 PM '89  
CARLSBAD  
AREA  
ENGINEERS

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry McCallough*

TITLE Sr. Production Clerk

DATE 10-6-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 13 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO