

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 45235
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pure Gold C-17 Federal
9. WELL NO.
2
10. FIELD AND POOL OR WILDCAT
Undesignated Atoka
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 17, T-23S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 2310' FEL, Sec. 17, T-23S, R-31E
14. PERMIT NO.
API # 30-015-26021
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3321'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING XX

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-30-89: 252 hour SITP 6900#. Flow down to 2500 psi. RU Halliburton. Acidize Atoka Bank perms 13,348' to 13,374' w/ 3500 gallons MOD 202 acid. Good ball action, but no ball out. Open on 10/64" choke for clean up to frac tank w/ 2800 psi TP. After recovery of 6l BW had 6000 psi on tubing. Switched thru tester. Flowed 3.4 MMPD at 6700 psi FTP. SI well due to excessive FTP which exceeded tester capacity.

12-31-89:
and Well SI. Prep to repotential using stronger tester.
1-1-90:

1-2-90: SITP 6930 psi. RIH w/ Amerada Bombs. Re-ran 4 pt (results attached). Shut well in waiting on equipment and connection to sales line.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry McCullough

TITLE Sr. Production Clerk

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side