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NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210

Form 5160-5
June 1990

AUG 25 10 42 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP - 7 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 2310' FEL, Sec. 17, T-23S, R-31E

8. Well Name and No.

Pure Gold C-17 Fed #2

9. API Well No.

30-015-26021

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Atoka)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cmt squeeze existing perfs & re-perf

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to cement squeeze the existing Atoka perforations and reperforate lower in the Atoka. Estimated start date for this work is August 23, 1993.

1. MIRU. Kill well w/ 10# brine.
2. TIH w/ Howco EZ drill SV cement retainer and set at $\pm$ 13,300'.
3. Attempt to squeeze existing Atoka perfs (13,348'-13,374') w/ 200 sx C1 "H".
4. WOC 24 hours. Drill out retainer and cement.
5. Perforate 13,859'-13,863' and 13,875'-13,888' w/ 4 SPF (68 holes).
6. Swab and/or flow test. Stimulate as necessary.

I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Title Sr. Production Clerk

Date Aug. 19, 1993

(This space for Federal or State office use)

Petroleum Engineer

Date SEP 3 1993

Approved by
Conditions of approval, if any:

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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Shirley McCullough

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