8b. Produc	tion - Inter	val C						- "			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	ias :MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	oduction Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
	tion - Inter	,	I	(2)	l C	Water	Oil Gravita	Gas	Production Method		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gravity	Floduction Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
29. Dispo Sold		as (Sold, u	sed for fuel,	vented,	etc.)						
30. Summ	Summary of Porous Zones (Include Aquirers):						31. Form	31. Formation (Log) Markers			
tests,	all importa inlouding decoveries.	nt zones or epth interva	porsity and al tested, cu	contents shion use	thereof: Co d, time tool	red intervals a open, flowing	and all drill-stem and shut-in pressu	res			
Forma	Formation		Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth	
Atoka		13,205	13,205 13,282				Delaware		4075'		
									ing	7958'	
								Wolfcam	p	11,278'	
								Strawn		12,935'	
								Atoka		13,168'	
								Lower At		13,418'	
								Morrow 1		13,856'	
						Morrow 6	-	14,175'			
								Lower M	orrow	14,643'	
							<u> </u>				
32. Additio	onal remark	s (include j	plugging pro	ocedure):							
	enclosed at								Directional Survey		
			gs (1 full set			Geological Re	=	Report	Enconomia durroy		
34. I hereb	y certify th	at the foreg	oing and att	ached int	formation is	complete and	correct as determin	ed from all avai	lable records (see attached	instructions)*	
Name (please print) Karen Cottom							Title Eng	Title Engineering Technician			
Signati	ure 🖊	arı	n (ofto	m		Date09	/11/2002			
Title 18 U	S.C. Section	on 101 and	Title 43 U.S	S.C. Section	on 1212, ma	ke it a crime t	for any person know	and vallfu	illy to make to any departm	ent or agency of the United	