

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/SF

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other _____

2. Name of Operator

Devon SFS Operating, Inc.

3. Address

20 North Broadway, Ste 1500 Oklahoma City OK 73102

3a. Phone (include area code)

(405) 228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FNL & 2310 FEL.

At top prod. interval reported below

At total depth

14. Date Spudded

09/27/1989

15. Date T.D. Reached

11/22/1989

16. Date Completed

☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Pure Gold C-17 Federal 2

9. API Well No.

30-015-26021

10. Field and Pool, or Exploratory

Sand Dunes Atoka, West (Gas)

11. Sec., T., R., M., on Block and
Survey or Area

17-23S-31E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3321' GR

18. Total Depth: MD 14850

TVD 14850

19. Plug Back T.D.: MD 14620

TVD 14620

20.

Depth Bridge Plug Set: MD 13,340'

TVD 13,340

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
sent with original completion22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	631'		800 sx CI C		surf	
12 1/4"	9 5/8"	40#	0	4100'		2700 sx			
8 1/2"	7"	26 & 29	0	11820'		2000 sx			
6"	4 1/2"		11,494'	14,848'		431 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	13,119'	13,075'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Atoka	13,348'	13,374'			21	below CIBP @13,340'
B) Atoka	13,255'	13,266'	4 SPF		44	producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13,348' - 13,374	None
13,255' - 13,266'	None

ACCEPTED FOR RECORD

SEP 18 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/20/02	8/4/02	24	→	0	162	42	49.7		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	275	0	→	0	162	42	0	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)