1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Liergy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001 ppropriate District Office 5 Copies

1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. OGRID Number Operator name and Address Devon SFS Operating, Inc. 20305 20 North Broadway, Ste 1500 Reason for Filing Code/ Effective Date Oklahoma CityOK73102 RC ⁴ API Number ⁵Pool Name ⁶ Pool Code 30 -015-26021 Sand Dunes Atoka, West (Gas) 84640 ⁷ Property Code ⁸ Property Name 9 Well Number Pure Gold C-17 Federal 016656 II. 10 Surface Location UL or lot no Section | Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County Unit **T23S** 1980 **R31E** North 2310 East Eddy **Bottom Hole Location** Feet from the North/South Line Feet from the East/West Line UL or lot no. Section Township Range Lot Idn County 2262 North 6451 22c6 14 Gas 12 Lse Code ¹⁵C-129 Permit Number 13 Producing ⁶C-129 Effective Date ¹⁷C-129 Expiration Date 07/20/2002 III. Oil and Gas Transporters ²⁰POD 21 O/G ¹⁹Transporter Name 22 POD ULSTR Location Transporter OGRID and Address and Description G SEC 17 T23S R 31E **EOTT** 9171 2000 Sam Houston South, Ste 2806858 o 400 Houston, TX 77042-3611 Conoco 10 Desta Drive, Ste West 642 Midland, TX 79711 G SEC 17 T23S R 31E 005097 2246630 G 1000 IV. Produced Water POD ULSTR Location and Description POD 2246650 G SEC 17 T23S R 31E V. Well Completion Data ²⁷ TD ²⁹ Perforations 25 Spud Date 26 Ready Date 28 PBTD 30 DHC. MC 09/27/1989 13,340' CIBP 07/20/2002 14,850 13,255' - 66 32 Casing & Tubing Size 31 Hole Size 33 Depth Set 34 Sacks Cement 800 sx Cl C 17 1/2" 13 3/8" 631'

17 172		0.51		000 3X CI C		
12 1/4" 9 5/8"		4100'		2500 sx & 200 sx C		
8 1/2" 7"			11,820'	2000 sx	2000 sx	
6" 4 1/2" Liner		11,494' - 14,848'		431 sx H		
VI. Well Te	st Data					
35 Date New Oil	³⁶ Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	46Csg. Pressure	
02/22/2002	07/20/2002	08/04/2002	24	275	0	

35 Date New Oil	36 Gas Delivery Date	Test Date	³⁸ Test Length	Tbg. Pressure	~4℃sg. Pressure	
02/22/2002	07/20/2002	08/04/2002	24	275	0	
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	Test Method	
0	0	42	162		Flowing	
Frinted Name: Was a control of the Oil Consrevation Division Have been complied with and that the information given above is true and complete to the best of myknowledge and belief. Signature: Karen Cottom			OIL CONSERVATION DIVISION Approved by: Title:			
Title: Engineering Technician			Approval Date:	Oi	OCT 0 4 2002	
Date: 09/11/2002	Phone: (405	5)228-7512				