STATE OF NEW		т			RECEIVE	D		
		•••	OIL CONSER'	VATION DIVISION	1	0		
NO. OF COPIES RECE	NED	Γ	P. C	. BOX 2088		30.	-015-260 Form C-101	
DISTRIBUTION		1	SANTA FE, N	KECEIVEB 87BPt	6 Hook	11 100	Form C-101	
SANTA FE	$-\sqrt{7}$					11 88	Revised 10-1-78	
FILE		7		CARL	1 · ·			
U.S.G.S.		4		ARE:	5a. Ind	icate Type of I	Lease	
LAND OFFICE		-1		DEC 07 '88		ate ¹⁵ X	Fee	
OPERATOR		-				e Oil & Gas Le		
OPERATOR				O. C. D.			ase NO.	
				ARTESIA: OFFICE	K	3271		
A D			MIT TO DRILL, DEEPEN	•		//////	/////////	
AP		PER	WIT TO DRILL, DEEPER	OR PLUG BACK		111111		
					7 110	t Agreement N		
. Type of Work						Agreement	ame	
	DEEPE	N []	PLUG	ВАСК	·····			
Type of Well Oil Gas		Single Multiple				8. Farm or Lease Name		
Well 🛛 Well 🗌	Other		Zone 🗵 Zone 🗌			James A		
Name of Operator	<u> </u>		<u></u>		9. Wel	No		
•	troleum Comp	anv			6			
Address of Operator					X10. Fie	id and Pool, o	r Wildcat	
4001 Penbro	<u>ok Street, U</u>	des	<u>sa, Texas 79762</u>		- CaDI	n Lake (<u>Delaware)</u>	
Location of Well	etter <u>I</u>		1000	Couth		//////		
Onte			Located <u>1980 feet</u>			//////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
And 660 Feet Fro	m The East		Line of Sec. 2 TWP.	22Srge 30-E NMPM		//////		
	UIIIII	\overline{II}	<u>uuuuuu</u>		12 60			
///////////////////////////////////////		///			12. Co Eddy	unty		
/////////////////////////////////////	<i>444444</i>	777	<i>++++++++++</i> ++++++++++++++++++++++++++	******	ŤTTŤŤŤŤ	<i></i>	mmm	
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	77777777	777	77777777777		711111	777777		
		///		19. Proposed Depth	19A. Formatio	n 2	0. Rotary or C.T.	
///////////////////////////////////////		$\prime \prime \prime \prime$		7500	Delaware		Rotary	
	mm	777		· · · · · · · · · · · · · · · · · · ·	l	T		
1. Elevations (Show whether DF, RT, etc.) $\beta \geq 15^{\prime}$				21B. Drilling Contractor		22. Approx. Date Work Will Sta		
				Will advise lat	ter	Upon approval		
						*		
		F	PROPOSED CASING AN	ND CEMENT PROGRA	M			
			T			CENTERIT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH		SACKSC	SACKS OF CEMENT		
17-1/2"	13-3/8"		54.5# K-55 400'		650	650 sk "C"		
12-1/4"	8-5/8"		24# K-55	3500'	1200	1200 sk "C"		
	······································						Surface 3300'	
7-7/8"	5-1/2*		15.5# K-55 7500'		900	900 sk "C"		
							- 100 DAVO	
Use mud additives a	s required for c	ontro	ol.				7 180 DAYS	
BOP Equipment: Se	ries 900, 3000#	WP	(See attached schema	tic - Figure 7-9 or 7-1	0). PERMIT [EXPIRES	6-8-89	
• •	·			-	UPILESS	DRILLING	UNDERWAY	
cc: Mississippi Chen	nical	Inter	rnational Minerals & C	hemical Corp.	Western AG	Minerals Co	D.	
P. O. Box 101			. Box 71	•	P. O. Box 511			
Carlsbad, NM 88			sbad, NM 88220		Carlsbad, NN			
						, COLLO		
						ين شر	•	
			oposal is to deepen or plug	back, give data on preser				
one. Give blowout prev	enter program, if a	any.			Ŧ	NOT I	0-1	
\cdot						057 II NL 4 A 12-16-8	PI	
hereby sertify that the informa	tion above is true and co	mplete	to the best of my knowledge and be	nlief.	,	12-16-8	8	
** h//	NI INI	1 6.4-	ueller me Eng	ineering Supervisor,				
SIGNE	per v.	J. 1911		meening supervisor,	11634.	DATE	November 22, 1988	
	/		- I wapt				<u></u>	
	$\sim D$	1	` [′] ∩	IL AND GAS INST	300 TAL		10000	
APPROVED BY	MAKNO	m	neon TILE	- mar ens 11/21	15 w 1 5211	_ DATE	12-8-88	
(hai				time to we			<i>C</i> 404	
ONDITIONS OF APPROVAL, IF AN	T:		O.C.C. in sufficient	mile to White		C-101/	/C-101	
	123/0	2 2	8 5/8					
	/ \ / A							

EW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

RONALD J. EIDSON

Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator JAMES "A" 6 PHILLIPS PETROLEUM COMPANY Township Range County Unit Letter Section EDDY 22 SOUTH 30 EAST 2 T Actual Footage Location of Well: EAST SOUTH 660 1980 feet from the line and line feet from the Producing Formation Pool Dedicated Acreage; Ground Level Elev. 40 Cabin Lake (Delaware) 3215.0 Acres Delaware 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . 🗌 No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** D С В A I hereby certify that the information con-9 ò JJJ. tained herein is true and complete to the 1330. best of my knowledge and belief. W. J. Mueller Е Position F G Η Eng. Supervisor, Reservoir Company Phillips Petroleum Company Date 12/5/88 2675.8 L ĸ J Ι 1 hernby certify that the well location 40 ac. on this plat was plotted from field 660 true and correct to the b is. knowledge and belief. 2645. 980 Ρ 0 Date Surveyed November 21, 1988 **Registered Professional Enginee** oand∕or ioand Surv 2674.6 WEST. 676 1 3239

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1320 1680

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RECEIVED DEC 5 1988

> LAND SECTION PHILLIPS PETROLEUM CO. ODESSA TEXAS

> > 4

December 1, 1988

W. Frank Hulse, III Senior Landman Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

RE: James "A" No. 6 1980' FSL & 660' FEL Section 2, T-22S, R-30E Eddy County, New Mexico 120596 (K-3271)

Dear Mr. Hulse,

We have received your notice of intention to drill, and

will not protest the drilling of this well.

With best regards,

Robert H. Dynan Senior Mine Engineer

RHD/rac

Box 101 - Carlsbad, New Mexico 88220 Phone (505) 887-5591

AN EQUAL OPPORTUNITY EMPLOYER





November 30, 1988

Phillips Petroleum Company Exploration and Production Group Permian Basin Region 4001 Penbrook Odessa, TX 79762

Attn: W. Frank Hulse, III

Dear Mr. Hulse:

Thank you for notifying IMC Fertilizer of your intentions to drill James "A" No. 6 in Section 2, T-22-S, R-30-E, Eddy County, New Mexico.

In accordance with the Statement of Agreement between the Potash Industry and Oil and Gas Industry on concurrent operations in the potash area, November 23, 1987, and the NMOCC Order No. R-111-P, we have found that the location of your proposed hole is more than 1/4 mile outside of our LMR.

Although the potash industry is concerned with any and all oil and gas drilling in the potash enclave, and does not approve of any gas or oil drilling in the vicinity of current or future potash mine openings, IMC Fertilizer will not protest the location that you have submitted.

Sincerely,

2 Pull

John Purcell Chief Mine Engineer

JP/tm

cc: R. W. Hougland W. E. Thayer C. H. McNaughton Raj Giri, BLM Fran Cherry, BLM Vic Lyon, OCD