

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr Corp</u>		Lease <u>James A</u>		Well # <u>6</u>	
Location of Well	Unit <u>I</u>	Section <u>2</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 # K-55		400	650
12 1/4	* 8 5/8	24 # K-55		3500	1200
7 7/8	5 1/2	15.5 # K-55		7500	900

Casing Data:

Surface joints of 13 3/8 inch 54.5 # Grade K-55

(Approved) (Rejected)

Inspected by Darrell Moore date 12/18/88

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8 Sacks cement required 700 ~~650~~Type of Shoe used Texas Float collar used Float Btm 3 jts welded YesTD of hole 410 Set 410 Feet of 13 3/8 Inch 54.5 # Grade K-55New-used csg. @ 410 with 700 sacks neat cement around shoe+ sax additives 2% CaClPlug down @ 10:30 (AM) (PM) Date 12/18/88Cement circulated No No. of Sacks —Cemented by Dowell Witnessed by Darrell MooreTemp. Survey ran @ 3:30 (AM) (PM) Date 12/18/88 top cement @ 104'Casing test @ — (AM) (PM) Date —Method Used — Witnessed by —Checked for shut off @ — (AM) (PM) Date —Method used — Witnessed by —Remarks: 1st Stage 1" - 25 sks filled 18'2nd Stage 1" - 50 sks Circ.4 centralizers usedLost Circ @ 120'