Submit 3 Conies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504 2088

2000 O 2 1993

WELL API NO. 30-015-26031 5. Indicate Type of Lease

STATE X PEE 🗌

1000 Rio Brazos Rd., Aziec, NM 87410	O. C. D.	6. State Oil & Gas Lease No. K-3271
SUNDRY NOTICES AND REP		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lesse Name or Unit Agreement Name
1. Type of Well: Off. GAS WELL X WELL	ónes.	James A
2 Name of Operator Phillips Petroleum Company	/	8. Well No.
Addres of Operator 4001 Penbrook Street, Odessa,	, TX 79762	9. Pool same or Wildcat Cabin Lake (Delaware)
4. Well Location Unit Letter I : 1980 Pest From The	South Lies and 660	Feet From The East Line
10, 10, 10, 10, 10, 10, 10, 10, 10, 10,		NMPM Eddy County
<i>\ / / / / / / / / / / / / / / / / / / /</i>	ntics (Show whether DF, RKB, RT, GR, etc.) 3217 DF; 3208 GR	
11. Check Appropriate Bo	ox to Indicate Nature of Notice, R	eport, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Add Perfs, Acidize & Frac Treat X OTHER:

- 12. Describe Proposed or Completed Operations (Clearly state all partinent datails, and give partinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MI&RU DDU. Pull rods and pump.
- COOH w/2-7/8" prod. tubing. 2.
- Set RBP at + 6500'. Set packer and test RBP to 1000 psi. Dump 2 sx sand.
- Perforate 5-1/2" casing w/4" casing gun, 1 JSPF, as follows: 6420-6436'=17 shots.
- Treat perfs. 6420-6436' w/800 gals 7-1/2% NeFe HCl acid. Swab. 5.
- Fracture treat the Delaware through perfs. 6420-6436' as follows: Frac Fluid: 4,000 gals. 35-lb. linear gel (3% diesel) prepad, 27,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,300 gals. 35-lb linear gel (3% diesel) carrying 11,500 lbs. 20/40 mesh Ottawa sand and 8,000 lbs. of 16/30 mesh Ottawa sand.
- RIH w/SLM and tag fill. Clean out to +6500' if necessary. 7.
- RIH w/SLM and tag fill. Clean out if necessary.

(Over) I hereby certify that the information above is true and a Supv., Regulatory Affairs 02-26-93 1488 - 1488 L. M. Sanders TYPE OR PRENT HAME ORIGINAL SIGNED BY pace for State Use)

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

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- 9. Retrieve RBP at ± 6500 '. Reset RBP to ± 6200 '. Set packer and test RBP to 1000 psi. Dump 2 sx sand.
- 10. Perforate 5-1/2" casing w/4 casing gun, 1 JSPF, as follows: 6100-6120' = 21 shots.
- 11. Treat perforations 6100-6120' down 2-7/8" tubing w/1000 gals. 7-1/2% NeFe HCl acid. Swab.
- 12. Fracture treat the Delaware through perforations 6100-6120' as follows: Frac Fluid: 4,000 gals. 35-lb. linear gel (3% diesel) prepad, 25,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,500 gals. 35-lb. linear gel (3% diesel) carrying 13,000 lbs. 20/40 mesh Ottawa sand and 8000 lbs. 16/30 mesh Ottawa sand.
- 13. RIH w/SLM and tag fill. Clean out to ±6200' if necessary. Swab.
- 14. RIH w/SLM and tag fill. Clean out if necessary.
- 15. Retrieve RBP at ± 6200 '. Reset RBP to ± 5800 '. Set packer and test RBP to 1000 psi.
- 16. Pull up hole and set packer at ±5650'.
- 17. Treat Delaware performations 5679-5712' w/3000 gals toluene. Swab.
- 18. Release packer. Retrieve RBP at ±5800'. COOH w/2-7/8" tubing, packer, & RBP.
- 19. GIH w/2-7/8" prod. tubing. SN at ± 5600 ' and tubing anchor at ± 5540 '.
- 20. GIH w/pump and rod string.
- 21. RD DDU.
- 22. Return well to production.