

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 10 1993

WELL API NO. 30-015-26031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 6
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3208' GR; 3217' DF

SUNDRY NOTICES AND REPORTS ON WELLS C.C.D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perfs, acidize & Frac'd. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-93 - RU Pull rods and pump. Install BOP. Pull 2-7/8" tubing.

3-20-93 - WIH w/5-1/2" RBP and Pkr. on 2-7/8" tubing. Test tubing to 6000# psi. Dump 2 sx sand on RBP. (RBP @6500')

3-22-93 - POOH w/pkr. Perf. 5-1/2" csg. with 4-inch casing gun, 1 JSPF from 6420'-6436' a total of 17 shots.

3-23-93 - Swabbed. Acidized perfs. 6420'-6236' w/800 gals. of 7-1/2% NeFe HCL acid.

3-24-93 - Swabbed.

3-25-93 - Treated the Delaware perfs. 6420'-6436' with 4,000 gals. 35-lb. linear gel (3% diesel) prepad, 27,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,300 gals. 35-lb. linear gel (3% diesel) carrying 11,500 lbs. 20/40 mesh Ottawa Sand and 8,000 lbs. of 16/30 mesh Ottawa Sand.

3-26-93 - Swabbed.

3-29-93 - Retrieve RBP at 6500' and pull same to 6210' and set. Test RBP to 1000 psi. Dumped 2 sx of sand on top of RBP.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 06-08-93
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE JUN 11 1993
CONDITIONS OF APPROVAL, IF ANY: _____

James A Well No. 6
Cabin Lake (Delaware)
K-3271
Form C-103

- 3-30-93 - Perforated 5-1/2" casing using a 4" casing gun from 6100'-6120' (21 shots).
- 3-31-93 - Acidized perms. 6100'-6120' 1,000 gals. of 7-1/2% NeFe HCL acid.
- 4-01-93 - Swabbed.
- 4-02-93 - Treated the Delaware perms. 6100-6120' w/4,000 gals. 35-lb. linear gel (3% diesel) prepad, 25,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,500 gals. 35-lb. linear gel (3% diesel) carrying 13,000 lbs. 20/40 mesh Ottawa sand and 8,000 lbs. 16/30 mesh Ottawa Sand.
- 4-05-93 - Swabbed.
- 4-06-93 - Swabbed.
- 4-07-93 - GIH. Wash sand (33') from RBP and retrieve. Pull RBP to 5800'. Test RBP. Test O.K. Treated perms. 5679-5712' w/3,000 gals. toluene.
- 4-08-93 - Swabbed.
- 4-12-93 - Swabbed.
- 4-13-93 - Release and retrieve RBP. POOH w/RBP. WIH w/2-7/8" sand screen joint with an 8' perf'd interval on 2-7/8" J-55 production tubing. End of sand screen joint at 5630'. SN at 5600' and tubing anchor at 5536. Remove BOP and install wellhead.
- 4-14-93 - WIH w/2-7/8" mercury rod pump, 109 (1") and 114-(7/8") steel rods. Space well out and return well to production with a 144" stroke at 7 SPM.
- 6-07-93 - Test: Length of Test= 24 hrs. 50 BO; 244 BW; 25 Mscf Gas; GOR: 499/1

06-08-93
AF:ehg

RegPro:AFran:JamesA6.103