

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
JAN 09 '89

O. C. D.

REGISTRATION OFFICE

| |
|---|
| WELL API NO. 30-015-26034 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Mule Foot 5 State Com |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Undes. Baldrige Canyon Morrow |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3811' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓ |
| 3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701 |
| 4. Well Location Unit Letter C : 1980 Feet From The West Line and 990 Feet From The North Line Section 5 Township 24-S Range 25-E NMPM Eddy County |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-88 Spudded well @ 6:30 PM

12-30-88 Ran 10 jts 13 3/8", 48.0# csg & set @ 410'. Cmt w/100 sx Cl C w/8% thixaid, 2% CaCl2, 1/4# celloflake per sk followed by 450 sx Cl C neat w/2% CaCl2 & 1/4# celloflake per sx followed by 150 sx Cl C. Top of cmt 70'. Cmt from 70' to surface w/ready mix and witnessed by NMOCC. WOC 17 1/4 hrs. Test csg & hydril to 600 psifor 30 min. Resume drilling 12-31-88.

01-04-89 Ran 79 jts 9 5/8", 40# @ 3285'. Cmt w/1300 sx 65/35 Cl C/Poz, 6% thixaid, 1/4# celloseal per sk followed by 200 sx Cl C neat. Circ 175 sx to pit. WOC 25 hrs. Test to 1500 psi. Resume drilling 1-5-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billie Hood TITLE Sr. Production Clerk DATE 1-6-89

TYPE OR PRINT NAME Billie Hood

TELEPHONE NO. 915/687-3551

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE JAN 16 1989

CONDITIONS OF APPROVAL, IF ANY: