

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Santa Fe Energy</u>		Lease <u>Mule Foot 5 St Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>5</u>	Township <u>24</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Willbros</u>		Type of Equipment <u>Rotary</u>		

Witness *

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48.0		400	420 Surf
12 1/4	* 9 5/8	40.0		3200+	1060 Surf
8 1/2	7	23.0		11,200±	600

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 3285' Set 3285' Feet of 9 5/8" Inch 40 # Grade K-55~~New~~ used csg. @ 3285' with 200 sacks neat cement around shoe+ 1350 sack 65/35 poq. additives (670 thixset, 1/4" celoseal, 2 # Hyscal)Plug down @ 4:30 (AM) (PM) Date 1-3-89Cement circulated yes No. of Sacks 175Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centrigers - 3165' - 3045' - 2925' - 2805' - 2685'

Full returns to TD.