

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WILDLIFE CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

30-015-26036
Form C-101
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

DEC 08 '88

O. C. D.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Pardue Farms 27

9. Well No.

27

10. Field and Pool, or Wildcat
South Culebra Bluff
(Bone Spring)

12. County

Eddy

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Parker & Parsley Petroleum Company

3. Address of Operator
P. O. Box 3178

4. Location of Well
UNIT LETTER A LOCATED 560 FEET FROM THE North LINE
560 East 27 23-S 28-E
AND FEET FROM THE LINE OF SEC. TWP. RGE. NEARBY

19. Proposed Depth

7500'

19A. Formation

Bone Spring

20. Rotary or C.T.

Rotary

21. Elevations (show whether DE, RT, etc.)

3036.1 Gr.

21A. Kind & Status Plug Bond

Blanket-Active

21B. Drilling Contractor

FWA Drilling Company

22. Approx. Date Work will start

12/10/88

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	500'	475	Surface
7 7/8	5 1/2	17#	7500'	350 sx	DV tool @5600'
			DV tool @5600'	550 sx.	2600'

BOP's - 500' to 7000': 10" 3000 psi double ram preventers; nearest resistance - approximately 400'. Gas is dedicated.

APPROVAL VALID FOR 180 DAYS

6/12/89

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy R. Johnson Title Operations Engineer Date 12-6-88

(This space for State Use)

Original Signed By
Mike Williams

DEC 12 1988

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

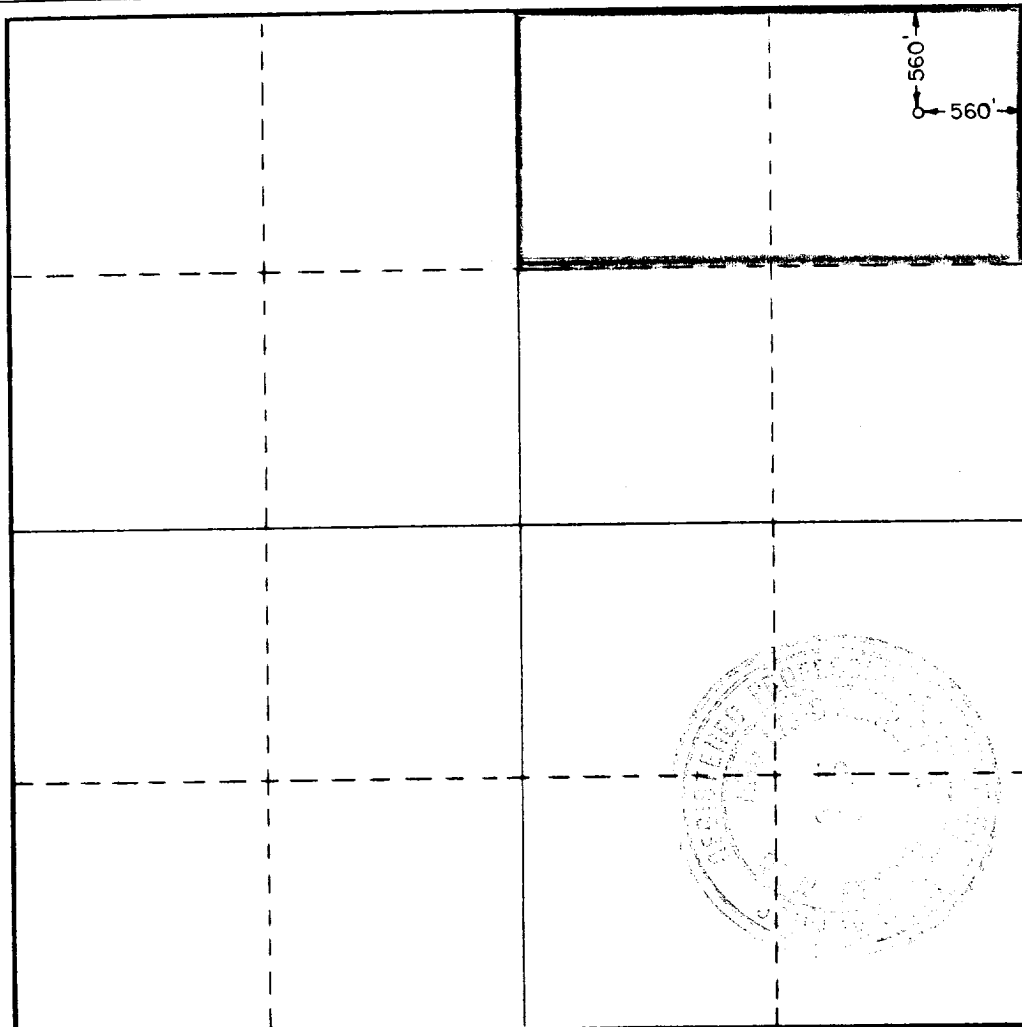
Operator Parker & Parsley			Lease Pardue Farm 27		Well No. 7
Unit Letter A	Section 27	Township 23 South	Range 28 East	County Eddy	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between; align-items: center;"> 560 feet from the north line and 560 feet from the east line </div>					
Ground Level Elev. 3036.1	Producing Formation Bone Spring	Pool South Culebra Bluff (Bone Spring)		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Designation of pooled or unitized area

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy R. Johnson

Name
Randy Johnson

Position
Operations Engineer

Company
Parker & Parsley Petr. Co.

Date
12-6-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 30, 1988

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

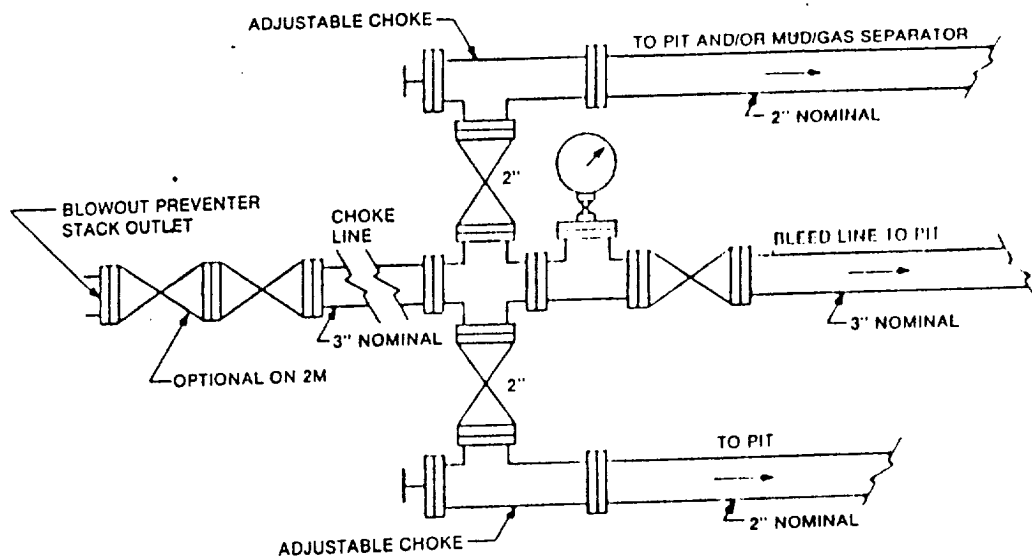


FIGURE K4-1. Typical choke manifold assembly for 3M rated working pressure service — surface installation.

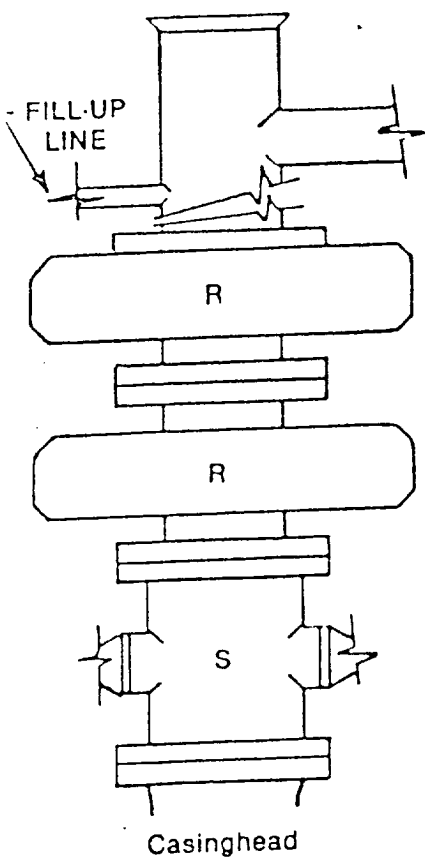


FIGURE K1-1. Recommended IADC Class 2 BOP stack; 3000 psi WP. Either SRd (left) or SA (right) arrangement is acceptable and drilling spool is optional.