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N_W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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DRILLING MANUAL



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BLOWOUT PL ENTION EQUIPMENT Choke Manifolds

Section K4

Page 2





FIGURE K1-1. Recommended IADC Class 2 BOP stack; 3000 psi WP. Either SRd (left) or SA (right) arrangement is acceptable and drilling spool is optional.