<u>ب</u> .	NAILROAD	COMMISSION	0F	TEXAS
		AND CAS DIV	ISION	

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د	Form W-12 (1-1-71)							
	6. RRC District							
		OIL AND GA						
	7. RRC Lease Number. (Oil completions only)							
•	8. Well Number							
1. FIELD NAME (as pe	6. H CH ANDOL							
Delaware (B	9. RRC Identification							
3. OPERATOR					Number (Gas completions only)			
PARKER	& PARSLEY PE	TROLEUM			-			
4. ADDRESS		·	0700	MAR 31 '89	10. County			
P. O. E	OX 3178 Mid	<u>land, Texas</u> /	9702		-			
5. LOCATION (Section			· .	😳. C. D.	Eddy			
Section	<u>27, R-28-E,</u>	T-23-S	· · · · · · · · · · · · · · · · · · ·	ARTESIA, OFFICE				
		RECORD OF	INCLINATION	۲ :				
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)			
	495	1	1.75	8.66	8.66			
495	297	1/2	.87	2.58	11.24			
1200	408	2-3/4	4.80	19.58	30.82			
1263	63	2	3.49	2.20	33.02			
1357	94	1-1/2	2.62	2.46	35.48			
1545	188	2	3.49	6.56	42.04			
1639	94	1-3/4	3.05	2.87	44.91			
1891	252	1-1/2	2.62	6.60	64.52			
2140	249	3	5.23	13.02	64.53			
2392	252	3-3/4	6.54	16.48				
2454	62	4	6.98	4.33	88.63			
2517	63	3	5.23	3.29	91.92			
2580	63	3	5.23	4,91	96.83			
2705	125	2-1/4	3.93	4.95	101.78			
2831	126	2-1/4	3.93	5.48	107.26			
2988	157	2		40				
If additional sp	ace is needed, use the	reverse side of this form	ı. ••••					
17. Is any informati	ion shown on the rever	se side of this form?	∑ yes □ r 7500	$_{feet} = 219.5$	5 feet.			
18. Accumulative to	otal displacement of w	ell bore at total depth of		Open hole	XX Drill Pipe			
*19. Inclination mea	surements were made i	n - 🗍 Tubing						
20. Distance from s	surface location of well	to the nearest lease lin	e		feet.			
21. Minimum distan	ce to lease line as pre	scribed by field rules		er whatsoever?	No			
and we will be subject well at any time intentionally deviated from the vertical in any manner with out of the								
(If the answer to the above question is "yes", attach written explanation of the circumstances,								
INCLINATION DAT	A CERTIFICATION		OPERATOR_CERTI		Sec. 91.143, Texas Natural			
	analties prescribed in S	ec. 91:143, Texas Natural	Resources Code, th	at I am authorized to miledge of all information	nresented in this report, and			
		te this certification, that I ta and facts placed on both	that all data presen	ted on both sides of this	certification covers all data			
have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (b) by the tem numbers on this form.								
indicated by astorisks (b) by the tem numbers on this form.								
Signature of Authorized Representative								
Signature of Authoriz	ed Representative	Superintenden		nson, Operation	s Engineer			
	0							
FWA DRILLI	Company							
Name of Company	68							
Name of Company 915 694-2531 Telephone: 915 683 4768 Area Code Area Code								
Railroad Commission	n Use Only:							
Approved By : Date : Title : Date :								

* Designates items certified by company that conducted the inclination surveys.

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)			
3208	220	1-3/4	3.05	6.71	113.97			
3458	250	1-1/2	2.62	6.55	120.52			
	157	1-1/2	2.62	4,11	124.63			
36153804	189	1-1/4	2,18	4.12	128,75			
4055	251	1-1/2	2,62	6.58	135.33			
	251	1-1/4	2,18	5.47	140.80			
43064620	314	1-1/2	2.62	8.23	149.03			
	345	1-1/4	2.18	7,52	156.55			
4965	501	1	1.75	8.77	165.32			
5466	282	1-1/4	2.18	6.15	171.47			
5748	533	3/4	1.31	6.98	178.45			
6281	404	1-1/2	2.62	10.58	189.03			
<u> </u>	412	3	5.23	21.55	210.58			
7160	63	2-3/4	4.80	3.02	213.60			
7500	340	1	1.75	5.95	219.55			
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If additional space is needed, attach separate sheet and check here.								

RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.