

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26036

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ FEB 17 '89

2. Name of Operator
Parker & Parsley Petroleum Company

3. Address of Operator
P. O. Box 3178, Midland, Texas 79702

4. Well Location
Unit Letter A : 560 Feet From The North Line and 560 Feet From The East Line
Section 27 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 12-14-88 11. Date T.D. Reached 1-1-89 12. Date Compl. (Ready to Prod.) 1-16-89 13. Elevations (DF& RKB, RT, GR, etc.) 3036.1 GL, 3047.1 KB 14. Elev. Casinghead 3036

15. Total Depth 7508' 16. Plug Back T.D. 6260 CIBP 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-7508' 19. Producing Interval(s), of this completion - Top, Bottom, Name 6040-6251' (9 holes) Brushy Canyon 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Cased Hole CBL/GR/N/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	495'	12 1/4"	475 sx.	
5 1/2"	15.5 & 17	7508'	7 7/8"	900 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6004'	6004'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6040-6460', .5", 15 holes		6040-6460'	45,000 gal X-Link, 150,000# sc.
6499-6706', .5", 15 holes		6499-6706'	45,000 gal X-Link, 150,000# sc.
6800-7027', .5", 15 holes		6800-7027'	45,000 gal X-Link, 150,000# sc.

28. PRODUCTION

Date First Production 1-17-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 2-13-89	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 121	Gas - MCF 340	Water - Bbl. 351	Gas - Oil Ratio 2810
Flow Tubing Press. 160	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 121	Gas - MCF 340	Water - Bbl. 351	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Included w/initial C-105

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Randy R. Johnson Printed Name Randy R. Johnson Title Operations Engr. Date 2-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	NL	T. Canyon _____
T. Salt _____	NL	T. Strawn _____
B. Salt _____	NL	T. Atoka _____
T. Yates _____		T. Miss _____
T. 7 Rivers _____		T. Devonian _____
T. Queen _____		T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____		T. Simpson _____
T. Glorieta _____		T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____		T. Delaware Sand _____ -
T. Drinkard _____		T. Bone Springs _____ 6275'
T. Abo _____		T. _____
T. Wolfcamp _____		T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....2702	to.....2718	No. 3, from.....6499	to.....6706
No. 2, from.....6040	to.....6460	No. 4, from.....6800	to.....7027

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2610	3458	848	Bell Canyon
3458	4757	1299	Cherry Canyon
4757	6275	1518	Brushy Canyon
6275	7310	1035	Bone Springs