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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

FEB 17 '89

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Parker & Parsley Petroleum Company	Well API No. 30-015-26036
Address P. O. Box 3178, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms 27	Well No. 7	Pool Name, Including Formation <del>Delaware (Brushy Canyon)</del> East Loving Delaware	Kind of Lease Fee State, Federal or Fee	Lease No.
Location Unit Letter A : 560 Feet From The North Line and 560 Feet From The East Line Section 27 Township 23-S Range 28-E, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Permian	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 27	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 1-20-89

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-14-88	Date Compl. Ready to Prod. 1-16-89		Total Depth 7508'		P.B.T.D. 6260' CIBP			
Elevations (DF, RKB, RT, GR, etc.) 3036.1 GL, 3047.1 KB	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay -4757' 6040'		Tubing Depth 6004'			
Perforations 6040'-6251' (9 holes)					Depth Casing Shoe 7508'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	8 5/8"		495'		475'			
7 7/8"	5 1/2"		7508'		900' Part FD-2 11-7-89 Stamp & BIX			
	2 7/8		6004'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1-16-89	Date of Test 2-13-89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 160	Casing Pressure	Choke Size 48/64
Actual Prod. During Test 472 bbls/fluid	Oil - Bbls. 121	Water - Bbls. 351	Gas- MCF 340

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Randy R. Johnson  
Randy R. Johnson Operations Engr.  
Printed Name  
2-15-89 915 683-4768 Title  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved MAR 30 1989

By Original Signed By  
Mike Williams

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.