

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 30 '89

WELL APT NO.
30-015-26069

5. Indicate Type of Lease. STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG, BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P.O. Box 671 - Midland, Texas 79702

4. Well Location

7. Lease Name or Unit Agreement Name
Wersell "A"

8. Well No. **2**

9. Pool name or Wild
Esperanza Delaware

Unit Letter **B** : **660** Feet From The **north** Line and **1780** Feet From The **east** Line

Section **4** Township **22-S** Range **27-E** NMPM **Eddy** Country

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3116' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion work ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion)

10-19 MIRU PRIDE WELL SERVICE. DOPU. RAN 4-3/4" BIT & 4 - 3-1/2" DCS ON 2-7/8" TBG TO TOC @4610'. DRLD TO 4615' & BIT LOCKED UP. TON.

10-20 RIH W/4-3/4" BIT, 4 - 3-1/2 DCS ON 2-7/8" TBG. DRILLED CMT 4615-4643'. SPOT 200 GAL 10% ACETIC ACID FROM 4600-4400'. POOH. RAN GR CCL 4640-1800'. PERF DELEWARE W/4" CSG GUN, 2-SPF 4576-82', 4596-99', 4601-04'. 27 SHOTS. RIH W/5-1/2 PKR ON 2-7/8" TBG. PSA 4226'. BROKE DOWN PERFS @1/4 BPM @1400 PSI. ACIDIZE PERFS W/1000 GAL 7-1/2% HCL DELEWARE ACID IN 10 STAGES USING 45 1.3 SP GR BALL SEALER. TREATED @2.5 BPM @1400 PSI. HAD SLIGHT BALL ACTION. ISIP 1000 (15) 800 PSI. TLTR 52 BLW. SWBD 24 BW FOR 1-1/2 HRS. FL 0-2000' W/NO OIL SHOW. TR 24 OF 52 BLW.

10-22 12 HRS SITP 250 PSI. SWBD 34 BW FOR 10 HRS. FL 1200-4200' & DRY. SWBD 5 BW LAST 5 HRS W/ NO OIL SHOW. TR 58 OF 52 BLW. SDOM. SITP 25/36. SWBD 12 BW FOR 4 HRS. F-LVL 1700-4200'. SLIGHT OIL SHOW. POOH W/PKR. RIH W/RBP ON 2-7/8" TBG & SET RBP @ 4568'. TSTD RBP TO 1000 PSO. SPOT 600 GAL 7-1/2% HCL DELAWARE ACID 4568-3968', POOH. PERF DELAWARE W/4" CSG GUN 2 SPF 4553-58' (11 SHOTS). RIH W/5-1/2" PKR & SPA @ 3744'. SDOM. ACIDIZE DELAWARE PERFS 4853-58' W/600 7-1/2% HCL DELAWARE ACID @ 1 BPM @ 2000-1000 PSI. ISIP 900 (10) 800 PSI. TLTR 51 BLW. SWBD 30 BW FOR 10 HRS. F-LVL SURF-3600'. SWBG 1 BPM LAST 6 HRS. CUT 2-3% OIL. TR 30 OF 51 BLW. SDOM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Bobby Bryan** TITLE **Drig. Supt.** DATE **10-26-89**

TYPE OR PRINT NAME **Bobby Bryan** TELEPHONE NO. **(915) 682-9731**

(This space for State Use)

ORIGINAL SIGNED BY **MAKES**

APPROVED BY _____ TITLE _____ DATE **OCT 21 1989**

CONDITIONS OF APPROVAL, IF ANY: