SUBMIT IN TRIVLICATE* (Other instructions on reverse side)

GEOLOGICAL SURVEY					NM-	9 6333 69333
APPLICATION FOR PERM	IT TO DRILL,	DEEP	EN, OR PLUG I	BACK		OTTER OR TRIBE NAME
1a. TYPE OF WORK	DEFORM		वर्ष भागे हैंवे	es. 🗀	7. UNIT AGREEMS	ENT NAME
DRILL X	DEEPEN		PLUG BA	CK 🗀	- Codir admini	INT NAME
OIL GAS WELL OTHE	· 10		INGLE MULTI	PLE T	8FARM OR LEAS	B NAME
2. NAME OF OPERATOR RECEIVED					$1F = r^{-1}$	Dove Federal
YATES ENERGY CORPORATION					9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
1010 Sunwest Centre, Roswell, NM 88201 FEB 27'89					10. FIELD AND PO	OCL PR WILDCAT MURRO
4. LOCATION OF WELL (Report location clearly At surface	and in accordance wi	th any	State requirements.*)	1,	Wildon	##-
660' FSL - 1980 ' FWL O. C. D.					11. SEC., T., B., M AND SURVEY	, OR BLK.
At proposed prod. zone/8/C					1	
Same						T23S-R23E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PA	
40 miles west of Carlsbad, NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17 NO.					Eddy	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	660'	10. 70	0. OF ACRES IN LEASE		OF ACRES ASSIGNED	320
(Also to nearest drig. unit line, if any)		10 0				<u></u>
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 					otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.	2)	1	0,700	1 1		TE WORK WILL START
430 9 %' Gr.			· · · · · · · · · · · · · · · · · · ·	i.	March 15	
23.	PROPOSED CASI	NG AN	CEMENTING PROGR	AM		5 (2) \$20 7 (2) \$20
SIZE OF HOLE SIZE OF CASING	WEIGHT PER P	OOT SETTING DEPTH (SOS)		QUANTITY OF	CEMENT :	
17 ¹ / ₂ " 13 3/8"	54.5#-48 _i	#	800 > 1350'	750 s	x. circul	ate 3
$12\frac{1}{4}$ " 8 5/8"	32#-24#		2550'	-1	sx. circu	late
7 7/8" 5½"	17#		TD	450 s	x.	
•	1		}. •••			
Yates Energy Corporat	tion Propos	es t	o drill and	test t	he Morrow	and
intermediate formation						
of intermediate casir						
If commercial pay is	encountered	d, w	ill run 5½" :	casing	and ceme	nt with
a minimum of 600' of	cover, per	fora	te and stimu	late a	s needed	for
production.						*
MUD PROGRAM: Fresh v	12 ton to 83/	201.	Cut bring t	0700		POST ID-
MUD PROGRAM: Fresh water to 8300'; Cut brine to 9700 Mud. Fresh water to TD.						WLZAPI
Maa, II	CBI WATCI	00 1.	.	12		3-10-89
				$\frac{\mathcal{L}}{N}$		
BOP PROGRAM: BOP and	Hydrill or	n 8	5/8" casing,	pipe	rams test	ed a light
daily,	and blind	cams	tested on to	rips.	उ रिम विकार	
GAS NOT DEDICATED	•				五名 計算 1	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: one. If proposal is to drill or deepen direct	If proposal is to deep	pen or p	olug back, give data on p	resent produ	uctive sone and pro	oposed new productive
preventer program, if any.		22/2		er measurer	Tana true Astricat	deptus. Give Diowout
24.		,		; ,		
SIGNED ROLL	TI	т. Ε. Α,	gent	F .	= -2-2	-89

Orig. Signe Lay Michaed L. Manus APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY : ... PROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATTACHED -

(This space for Federal or State office use)

*See Instructions On Reverse Side

APPROVAL DATE