

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)  
88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM96333 69333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lonesome Dove Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat/Und. E. Hess Marrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-23-S, R-23-E

12. COUNTY OR PARISH

Eddy

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

AUG 17 '90

2. NAME OF OPERATOR

Yates Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2323, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FLS & 1810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4300.8 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

- 6/26/89: Rigged-up completion equipment.  
6/27/89: Nipped-up BOP, picked-up bit and casing scraper. Went in hole to PBD @ 10,532' KB.  
6/28/89: Displaced hole with 2% KCl water. Ran Gamma-ray - cement bond log. Top of cement @ 7446' KB.  
6/29/89: Went in hole with tubing conveyed perforating guns; set and perforated with four shots per foot from 10137' - 10150' and 10160' - 10173' KB (89 holes - 0.45"). Flowed to clean-up well for appx. 1.5 hours. Final flow 1950 psig against a 24/64" choke setting (choke would not zero after test and was cut-out; unable to determine rate)  
6/30/89: 12 hour SITP= 3150 psig. Left well shut-in well for pressure build-up; will run four point test within next few weeks.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

7/24/89

(This space for Federal or State office use)

(ORIG. SCD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Post FD-2  
9-1-89  
Camp & BH

RECEIVED