

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #71A

LEGAL DESCRIPTION - SURFACE: 660' FNL & 1980' FWL, Section 33, T-23-S, R-30-E, Unit Letter C, Eddy County, New Mexico.

BHL: 710' FNL & 2030' FWL, Section 33, T23S, R30E, Unit Letter C (Sidetrack)

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3362' (corrected KB f/25' to 13')
GL 3349'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
Intermediate Casing	3740' (corrected KB f/25' to 13')		
T/Lamar	3739'	- 377'	Barren
T/Ramsey	3776'	- 414'	Oil/Gas
T/Shell Zone	6632'	-3270'	Oil/Gas
T/Lower Brushy Canyon "U" Sand	7154'	-3792'	Oil/Gas
T/Lower Brushy Canyon "8" A	7354'	-3992'	Oil/Gas
T/ Lower Brushy Canyon "Y" Sand	7506'	-4144'	Oil/Gas
T/Bone Spring Lime	7622'	-4260'	Barren
T/Avalon Sand	7726'	-4364'	Oil/Gas
TD	7850'	-4488'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
*20" 94#	0' - 605'	Surface	Set at 605', cemented to surface
*13-3/8" 72#	0' - 3740'	Intermediate	Set at 3740', cemented to surface
5-1/2", 15.5#, K-55, LTC	0' - 6000'	Production	New
5-1/2", 17#, K-55, LTC	6000' - 7850'	Production	New

* Existing casing remaining from initial drilling operations.

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions