

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C/SF

EC

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM84839 71016X	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		8. Lease Name and Well No. POKER LAKE UNIT 71	
3. Address P.O. BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-26084-00-151	
3a. Phone No. (include area code) Ph: 915.683.2277		10. Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 660FNL 1980FWL At top prod interval reported below NENW 660FNL 1980FWL At total depth NENW 660FNL 1980FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R30E Mer NMP	
14. Date Spudded 07/09/2001		15. Date T.D. Reached 07/28/2001	
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/17/2001		17. Elevations (DF, KB, RT, GL)* 3349 GL	
18. Total Depth: MD TVD 7880		19. Plug Back T.D.: MD TVD 7790	
20. Depth Bridge Plug Set: MD TVD			

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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORMEXPRESS GR		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000	94.0	0	605		1800		0	0
17.500	13.375	72.0	0	3740		2500		0	0
7.875	5.500 K55	16.0	13	6356		662		5790	0
7.875	5.500 L80	17.0	6356	7880		1450		3450	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7125							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7335	7340	7335 TO 7340	0.250	16	PRODUCING
B)			7550 TO 7558	0.250	5	RBP @ 7492', 2 SX SAND ON TO
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7335 TO 7558	ACIDIZE W/ 1250 GALS 7-1/2% NEFE HCL ACID
7335 TO 7558	FRAC DOWN CASING W/ 65,400 GALS VIKING 30 + 206.50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2001	09/15/2001	24	→	33.0	54.0	247.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	200 SI	160.0	→	33	54	247	1636	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7572 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

