

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPROSIA, NM 88210

SUBMIT IN TRIP
(User's Office)
(verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

4/57

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
W. A. Moncrief, Jr. ✓
3. ADDRESS OF OPERATOR
400 Metro Bldg., Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2310' FSL & 990' FWL
14. PERMIT NO.
API# 30-015-26097
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4122 Gd, 4135 KB

5. LEASE DESIGNATION AND SERIAL NO.
NM 54839
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Robinia Draw W.I. Unit
8. FARM OR LEASE NAME
Robinia Draw Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat Morrow
11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA
sec 4., T23S, R24E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ spud, csg test, cement & BOP test
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Peterson rig #4 spudded well at 10 PM on 4/28/89
- Operator ran 9 jts of 68# J-55 BT&C 13 3/8" csg & set @ 400'. Cem w/200 sax Howco lite w/ 3% CaCl + 1/4# Flocele/sack & 10# gilsonite/sack followed by 200 sx Premium Plus w/2% CaCl. P.D. 12:45 PM 4/30/89. Circ. 60 sax. WOC 12 hrs. Tested csg to 1000#/15 min. Held ok. Job was witnessed by BLM rep.
- Operator ran 56 jts of 32# J-55 ST&C 8 5/8" csg & set at 2355'. Cem. w/500 sax Howco lite w/3% CaCl + 1/4# Flocele/sack & 10# gilsonite/sack followed by 200 sax Premium Plus w/2% CaCl. P.D. 6:30 PM 5/3/89. Circ 150 sax. Tested csg to 1500#/15 min. Held ok. WOC 12 hrs. Job was witnessed by BLM rep.
- Safety Test of Hobbs, N.M. tested BOP, pipe rans, blind rams & manifold to 3000# for 15 min. on 5/7/89. Held ok. Also tested Hydril to 1500# for 15 min. Held ok. BLM was notified of these tests; but their representative was not present to witness them.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Sherritt

TITLE Exploration Manager

DATE May 8, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SJS