

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 54839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinia Draw W.I. Unit

8. FARM OR LEASE NAME

Robinia Draw Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec 4, T23S, R24E

12. COUNTY OR PARISH

Eddy

13. STATE  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief, Jr.

3. ADDRESS OF OPERATOR

400 Metro Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2130+ FSL & 990' FWL

2310

14. PERMIT NO.

API# 30-015-26097

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4122 gd, 4135 KB

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set production casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) Operator set 254 joints of 17# N-80 and KO-95 LT&C casing at 10,830' on 6/2/89.
- (2) Cemented w/1050 sax Howco Premium class "H" w/.6% gas stop + .6% HALAD 22-A + .4% CFR-2. Displaced w/249 bbls 4% KCL fresh water. P.D. 6:30 PM 6/2/89. Rig released at midnight on 6/2/89.
- (3) Ran temperature survey on 6/3/89 and found top of cement outside casing at 6200'.
- (4) Operator is presently moving in completion unit for completion from Morrow "E" sand and upper Penn carbonate.
- (5) Operator had intended to run 4½" casing; but decided to run 5½" due to availability problems. Plans to change size of production casing were discussed with and verbally approved by Mr. Shannon Shaw (5/15/89) by telephone prior to reaching T.D.

ACCEPTED FOR RECORD

JUN 16 1989

EJB

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Resident Dickhead*

TITLE

Exploration Manager

DATE June 5, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side