

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGRECEIVED
SEP 20 '89

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
30-015-26102	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

1a. TYPE OF WELL		O. C. D. ARTESIA OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Vasquez	
2. Name of Operator				9. Well No.	
U - Ritch Operating Company				# 1	
3. Address of Operator				10. Field and Pool, or Wildcat	
511 West Ohio Bldg. Suite 308, Midland, Texas 79701				Cass Draw (Delaware)	
4. Location of Well				12. County	
UNIT LETTER <u>D</u> LOCATED <u>480</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>23-S</u> RGE. <u>27-E</u> NMMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
4/17/89	6/18/89	8/08/89	3091.7'	3092.7'	
20. Total Depth	21. Plug Back F.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools	
2355				XXXXXXXXXX	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2347' -2355' Delaware Sand (Ramsey)				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Schlumberger Gamma-Ray Log				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	403'	12 1/2"	150 sx Class C, 2% CaCl	none
4 1/2"	9.5#	2336'	8"	300 sx Class C, 2% CaCl	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2353	none

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole Completion from 2336'-2355'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			2336-2355	2000 gals. gelled lease oil,
				1750# 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/09/89		Pumping - Jensen 40B w/ 10 H.P. motor				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/19/89	24	-----	-----	10	2	30	200/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	-----	10	2	30	39.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Went	James M.C. Ritchie, Jr.

35. List of Attachments
Schlumberger Gamma-Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James M.C. Ritchie, Jr.TITLE PartnerDATE 9/18/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1600	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1710	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2347'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2347' to 2355'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180 to 240 feet	50' from surface
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand & Clay				
200	290	90	Red Bed				
290	300	10	Clay				
300	370	70	Red Bed & Gyp				
370	404	34	Anhydrite & Blue Shale				
404	1000	596	Anhydrite				
1000	1600	600	Anhydrite & Gyp				
1600	1710	110	Salt				
1710	2188	478	Anhydrite				
2188	2274	86	Anhydrite & Lime				
2274	2304	30	Black Lime				
2304	2324	20	Lime				
2324	2347	23	Shale				
2347	2355	8	Delaware Sand				