Rescond for Filing (Chick proper box)       Change in Transporter of:       Change effective: October 1, 1991         New Well       Change in Transporter of:       Change effective: October 1, 1991         Change in Operator       Cuinghead Gus       Condensate         I'n berg of operator       U-Ritch Operating Company, P.O. Box 10064, Midland, Texas 79702         IL DESCRIPTION OF WELL AND LEASE       Cass Draw Delaware       State, Federal or Fee         Less Name       Vasquez       Wel No.       Pool Name, Including Formation       Kind of Lease         Uostion       Uait Letter       D       :       480       Feet From The       North       Lise and       950       Feet From The       Lise         IL DESCIGNATION OF TAINSPORTER OF OIL AND NATURAL GAS       Eddy       Country       Country         III. DESIGNATION OF TAINSPORTER OF OIL AND NATURAL GAS       Feet From The       West       No         IN ane of Authorized Transport of Casighted Gas       or Dry Gas       Address Give address to which approved copy of this form is to be seen)         I'n well well well on transporter of Casighted Gas       or Dry Gas       No       No       Vastress Give address to which approved copy of this form is to be seen)         I'n brochood in ana.       D       13       235       Z7E       No       (uest ted)       No	Namedia (Private Application Private Applic	Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I. Operator Bird Creek Resource Address 810 South Cincinnat	OIL CO Santa REQUEST FOR TO TRANS	SPORT OIL	TION D x 2088 xico 8750 LE AND A AND NAT	IVISION 1-2088 UTHORIZ	I 0( ▲R ATION S	RECEIVED OT 2 1 199 O. C. D. RTESIA OFFIC PFINA D-015-2610	: ·	L-89 ctions	
and addres dynamic dynamic general (1970)         CATTER DEPERTING OF WELL AND LEASE         Lase Nea           Uas Nume         Yasquez         1         Cass Draw Delavare         State From Tree         Lase Nea           Uas Laser         D         :         480         Feel From Tree         Non the Lase         Fee           Uas Laser         D         :         480         Feel From Tree         Non the Lase of State From Tree         Lase Nea           Usa Laser         D         :         480         Feel From Tree         Non the Lase of State From Tree         Lase Nea           Usa Laser         D         :         480         Feel From Tree         Non the Auboinst Transport of Calabase         Coursy           IL DESIGNATION OF TRANSPORTER OF OUR LAND NATURAL GAS	na adam of periodi opensar U-RTECH DEPERTING Company, P.J., Box 10064, MIDIANG, TEXAS 79702  Lase Num Vasquez	Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Tra Oil Dr	asporter of: ry Gas	Other	(Please explain	•	)ctober 1,	1991		
Lates Nums       Will No.       Nou Nums, Including Formulae       Kild of Lass       Lass Nu         Lossion       1       Cass Draw Delaware       Side, Redeni or Free       Fee         Lossion       1       Cass Draw Delaware       Side, Redeni or Free       Fee         Lossion       1       Toemship 23-S       Rame 27-E       .MMPM       Eddy       County         ILD ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Mare of Aubotide Transport of County of the Side sent)       PD Eddy of the Side sent)       PD Eddy of the Side sent)         LEmon 011       Transport of Causpank       O       PO Eddy of the Side sent)       PD Eddy of the Side sent)         Mine of Aubotide Transport of Causpank       O       PO Eddy of the Side sent)       PD Eddy of the Side sent)         Mine of Aubotide Transport of Causpank       O       PO Eddy of the Side sent)       PO Eddy of the Side sent)         Mine of Aubotide Transport of Causpank       D       13 (23 [27E       No (veg.tf.cd)]       Ware 7         Mine of Aubotide Transport of Causpank       D       13 (23 [27E       No (veg.tf.cd)]       Nom 7       No (veg.tf.cd)]         Mine of Aubotide Transport of Causpank       D       13 (23 [27E       No (veg.tf.cd)]       Nom 7       Nom 7       No (veg.tf.cd)]         Mine Sof Poddy Mine Trans	Lanse Numa       Weil No.       Pool Name, leckalage Formation       State / The image in	and address of previous operator U-R	itch Operating C	ompany, P	.0. Box :	L0064, Mi	dland,	Texas 797	/02		
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pine Activation of Math.       p. 1       13       [235]       [235]       No       (uented)         I'di production is commingliad with kat from any other tease or pool, give commingliag order aumber:       Ivit on production is commingliad with kat from any other tease or pool, give commingliag order aumber:         Designate Type of Completion - (X)       Oil Wall       Ges Well       New Well       Workover       Deepen       Plug Back (Same Refv. Diff	Der Packade di Bilde       D       13       1235       1275       No       (vented)         IV. COMPLETION DATA       Tois producios in commisqui ago other sumber:       Ivented for the form any other tesse or pool, give comminging order sumber:         Designate Type of Completion - (X)       [Oil Weil       Oas Weil       New Weil       Workover       Deepaa       Plug Back [Same Ree'V]       Diff Rei'V         Date Spudded       Des Completion - (X)       [Oil Weil       Oas Weil       New Weil       Workover       Deepaa       Plug Back [Same Ree'V]       Diff Rei'V         Date Spudded       Des Completion - (X)       [Oil Weil Cas Weil       New Weil       Workover       Deepaa       Plug Back [Same Ree'V]       Diff Rei'V         Date Spudded       Des Completion - (X)       [Oil Weil Cas Weil       New Weil Workover       Deepaa       Plug Back [Same Ree'V]       Diff Rei'V         Date Spudded       Des Completion - (X)       Ivent and the second cas weil workower       Deepaa       Plug Back [Same Ree'V]       Diff Rei'V         Diff Rei'V       New Second Cas Pay       Tubing Depath       Plate Tag       Diff Rei'V       Diff Rei'	If well produces oil or liquids,	If well produces oil or liquids, Unit Sec. Two. Re-			connected?	When	······			
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Designate Type of Completion - (X)       Oil Well       Ges Well       New Well       Workover       Deepes       Plug Back Same Reiv       Diff Reiv         Date Spadded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DP, RKB, RT, GR, ec.)       Name of Producing Formatice       Top Oll/Ges Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBINO, CASING AND CEMENTING RECORD       Bolt TD - 3       In - 25 - 91         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       In - 25 - 91       In - 25 - 91       In - 25 - 91         OIL WELL       (Tert mut be after recovery of total volume of load oil and mut be equal to or sacced top allowable for this depth or be for full 24 howr.)       In - 25 - 91         Date Firm New Oil Rus To Task       Date of Test       Producing Method (Flow, pump, gat lift, etc.)       Indig Pressure       Choice Size         Actual Prod. During Test       Oil - Bbia.       Casing Pressure       Choice Size       Choice Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bolt. Condesmate/MMCF       Oravity of Condesmate       Oncide Size         Internation from the base of my izowindege and boxisi.       In - 01 - 2 3 1gg1       Bolt. Condes	Designate Type of Completion - (X)       Oil Weil       Ose Weil       New Weil       Workover       Deepes       Plug Back [Same Res'v] Diff Res'v         Date Spadded       Dee Completion - (X)       Total Depta       P.B.T.D.         Date Spadded       Dee Completion - (X)       Name of Producing Formation       Total Depta       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OU/Dee Pay       Tubing Depta         Virforations       Depta Casing Store       Depta Casing Store         TUBING, CASING AND CEMENTING RECORD       No. 25 - 91       No. 25 - 91         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Diff Res Not Oil Rus To Taak       Date of Tee       No. 25 - 91       No. 25 - 91         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Tee       Producing Method (Flow, pump, gat lift, etc.)         Casing Pressure       Casing Pressure       Choke Size       Choke Size         Actual Prod. During Test       Oil - Bbit.       Gase MCCF       Oravisy of Condensate         GAS WELL       Actual Prod. Casing Pressure (Shut-in)       Choke Size       Oil Conservation         Actual Prod. Gast Act. pr.)       Tubing Pressur	IV. COMPLETION DATA	from any other lease or poo	al, give comming	ing order numb	er:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion - (X)       Total Total Total Depth       Products       Produc	Designate Type of Completion - (X)       Total Depth       Production       Producting Producting Formation         Date Specified       Designate Type of Completion - (X)       Total Depth       Producting Producting Formation         Elevations (DF, REB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Oss Pay       Tobing Depth         Perforations       Depth Casing Stoce       Depth Casing Stoce       Depth         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       If and must be squal to or secret top ottowable for this depth or be for full 24 hours.)       Date of Test         Date Firs New Oil Rue To Task       Date of Test       Producing Method (Flow, pamp, gat if), etc.)       Langth of Test         Casing Pressure       Casing Pressure       Choile Size       Choile Size         Actual Prod. During Test       Oil - Bbls.       Casing Pressure (Shut-ia)       Choile Size         VI. OPERATOR CERTIFICATE OF OF OMPLIANCE       Ibis.       Codesestar/MMCF       Oravity of Coodesestar         Incred Dr. Bould       Title       During Test       Oil Conservation       Division Note		Oil Well	Gas Well	New Well	Workover	Deeper	Dive Deals In			
Elevations (DP, RKB, RT, GR, etc.)     Name of Producing Formation     Top OU/Des Pay     Tubing Depth       Performations     Depth Casing Store     Depth Casing Store       TUBING, CASING & TUBING, CASING AND CEMENTING RECORD     Depth Casing Store       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       Year     Jar 25-91       U     Jar 25-91       U     Jar 25-91       U     Jar 25-91       U     Test mult be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Rus To Task     Date of Test       Producing Method (Pilow, pump, gas lift, etc.)       Length of Test     Oil - Bbls.       GAS WELL     Casting Pressure       Actual Prod. Test     Date of Test       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the OI Conservation Division have bees complete with and the the information gives above is true and complete to the bas of my bacowledge and basisf.       U. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the OI Conservation Division have bees complete with and the total conservation Division have bees complete with and the total conservation Division have bees complete with and the design and basisf.       Date Approved     OET 2 3 1991       By     ORIGINAL SIGNED RY MIKE WILLIAMCE       Proade A.D.R. Burk's     Agent	Levisions (DP, RKB, RT, GR, etc.)     Name of Producing Formation     Top Oli/Gis Pay     Tubing Depth       Perforations     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       Depth SET     SACKS CEMENT       Pad     Depth SET       SACKS CEMENT       Pad     Depth SET       Dia     Pad       Dia     Dia       PATA AND REQUEST FOR ALLOWABLE     Dia       Dia     Casing Pressure       Chaing Pressure     Chaing Pressure<		1 - (X)	i	i i		Deepen	Piug Back  Si	ume Kes'v   	Dill Res'v	
Perforations     Tubing Depth       TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe       HOLE SIZE     CASING & TUBING, SIZE       HOLE SIZE     CASING & TUBING SIZE       Depth SET     SACKS CEMENT       Brid     Brid       V. TEST DATA AND REQUEST FOR ALLOWABLE     Depth or exceed top allowable for this depth or be for fail 24 hours.)       Date First New Oil Run To Tank     Date of Test       Date First New Oil Run To Tank     Date of Test       Date First New Oil Run To Tank     Date of Test       Oll - Blate     Producing Method (Flow, pump, gas lift, etc.)       Langth of Test     Oil - Blate       CAS WELL     Casing Pressure       Choke Size     Choke Size       Actual Prod. Test - MCP/D     Langth of Test       Tubing Pressure (Shu-ia)     Choke Size       Casing Pressure (Shu-ia)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Date Approved       I horeby certify that the rules and regulations of the Oil Conservation     Dite Approved       Dive store where onpidet with and that the information gives above its true and complete to the best of my knowledge and basisf.     Dite Approved       Biganture     Next Age 7 Bigs     Mike WILLIAMS       Tubing Pressure     Agent     Tubing SUPERVISOR, DISTRICT IP	Perforations       Tubing Depth         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Id       725-91       Id         Id       10-125-91       Id         Idiad       Producing Method Flow to be for full 24 hours.)         India State       Tubing Pressure       Casing Pressure         Choke Size       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Gravity of C	Date Spudded	Duie Compl. Ready to Pr	od.	Total Depth			P.B.T.D.			
Performing       India Depth         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       Part TD - 3         UP -2 5 - 91       IP -25 - 91         Chock Size       Chock Size         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Fires New Oil Rus To Teak       Date of Test         Tubing Pressure       Casing Pressure         Actual Prod. Juring Test       Oil - Bbls.         Valuel Prod. Test - MCR/D       Length of Test         Testing Method (pilor, back pr.)       Tubing Pressure (Shut-ia)         Casing Pressure (Shut-ia)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved         I hereby certify that the rules and regulations gives above is true and complete to the best of my knowledge and beside.       OIL CONSERVATION DIVISION         Date Approved       OET 2 3 1991       By       ORISINAL SIGNED RY         Signiture       Norther The       Tubing Treaser 3855       Title       SUPENV:GOR, DISTRICT 19	Perforations       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE         ASING & TUBING SIZE         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         Image: Stress of the second the second the second of the second of the second of	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Dubing Depth			
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       DEPTH SET       SACKS CEMENT         JU = 25 - 91       JU = 25 - 91         Ching Test       OIL WELL       (Test must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date of Test       Date of Test       Producing Meshod (Flow, pump, gas Lift, stc.)       Length of Test       Casing Pressure       Chole Size         Actual Prod. During Test       Oil - Bbls.       Casing Pressure       Chole Size       Casing Pressure (Shut-ia)       Chole Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbls. Condeessuit/MMCP       Oill CONSERVATION DIVISION         Division have been complete to the bard mat the information given above is true and regulations of the Oil Conservation       DET 2 3 1991         By	TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       DEPTH SET       SACKS CEMENT       SACKS CEMENT         HOLE SIZE       DEPTH SET       SACKS CEMENT       SACKS CEMENT         HOLE SIZE       DEPTH SET       SACKS CEMENT       SACKS CEMENT         HOLE SIZE       DEPTH SET       DEPTH SET       SACKS CEMENT         VI. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Method (Flow, pump, gas lift, sec.)       Choke Size         Chuigh Pressure       Chaing Pressure       Choke Size       Choke Size         Actual Prod. During Test       Oil - Bbla.       Water - Bbla.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbla. Condensate/MMCF       Gravity of Condensate         Testing Method (plote, back pr.)       Tubing Pressure (Stut-in)       Choke Size       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbla. Condensate/MMCF       OIL CONSERVATION DIVISION	Perforations						rooms repti			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Construction of the state of	HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Identified and intervention of the second the second of the se							Depth Casing Shos			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Construction of the state of	HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Identified and intervention of the second the second of the se		TUBING, C	ASING AND	CEMENTIN	G RECORD		<u> </u>		·	
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firms New Oil Rus To Taak       Date of Test         Date of Test       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Oil - Bbls.         Actual Prod. Test       Oil - Bbls.         Casing Pressure       Choke Size         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Choke Size         Incrudy that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with add that the information gives above is in the adormation gives above       OET 2 3 1991         By       ORIGINAL SIGNED BY         Signature       NMKE WILLIAM3         Title       SUPERVISOR, DISTRICT If	Image: State of the state state of the state state state of the state state of the state of	HOLE SIZE	CASING & TUBI				SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Innote for this depth or be for full 24 hours.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCB/D       Length of Test       Bbis. Condensate/MMCP       Oravity of Condensate         Testing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Dift Conservation       Oil Conservation       Oil Conservation         Division have bees compiled with and that the information given above is true and compiles to the best of my knowledge sub bove       OIL CONSERVATION DIVISION         Division have bees compiled with and that the information given above       By       ORIGINAL SIGNED BY         Signature       Nick       Agent       Mike WILLIAMS         Signature       Tubing       Tubing       Title       SUPERVISOR, DISTRICT 17	V. TEST DATA AND REQUEST FOR ALLOWABLE         DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Dute First New Oil Run To Taak       Date of Test         Date of Test       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Bils.       Water - Bbls.         Gas WELL       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been complied with and that the faformation given above is true and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Build D. Buicks       Agent         Priated Name       Title         Signature       Supervision No.         Build Name       Title         Date       Telephone No.								fort IO-3		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firms New Oil Rus To Tank       Date of Test         Droducing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. Test       Oil - Bbis.         Water - Bbis.       Casing Pressure         Cass MCF       Gravity of Coodensate         GAS WELL       Actual Prod. Test         Actual Prod. Test - MCF/D       Length of Test         Bbis. Condensate/MMCF       Oravity of Coodensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Bread       D. Burk s       Agent         Finated Name       Tube       Tube         10-17-91       918-582-3855       District If	DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firm New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis.       Gas- MCF         Actual Prod. Test - MCF/D       Length of Test       Bbis.       Casing Pressure       Choke Size         Actual Prod. Test - MCF/D       Length of Test       Bbis.       Condensate/MMCF       Oravity of Condensates         YI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been completed with and that the information given above is true and complete to the bear of my knowledge and besief.       OIL CONSERVATION DIVISION         Bisture       None       Nike will, IAMS       By       OR GINAL SIGNED BY         Signature       Nike will, IAMS       Mike will, IAMS       Title       SUPERV/3OR, DISTRICT 19         Date       Telephone No.       Telephone No.       SUPERV/3OR, DISTRICT 19										
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firms New Oil Rus To Tank       Date of Test         Droducing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. Test       Oil - Bbis.         Water - Bbis.       Casing Pressure         Cass MCF       Gravity of Coodensate         GAS WELL       Actual Prod. Test         Actual Prod. Test - MCF/D       Length of Test         Bbis. Condensate/MMCF       Oravity of Coodensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Bread       D. Burk s       Agent         Finated Name       Tube       Tube         10-17-91       918-582-3855       District If	DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firm New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis.       Gas- MCF         Actual Prod. Test - MCF/D       Length of Test       Bbis.       Casing Pressure       Choke Size         Actual Prod. Test - MCF/D       Length of Test       Bbis.       Condensate/MMCF       Oravity of Condensates         YI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been completed with and that the information given above is true and complete to the bear of my knowledge and besief.       OIL CONSERVATION DIVISION         Bisture       None       Nike will, IAMS       By       OR GINAL SIGNED BY         Signature       Nike will, IAMS       Mike will, IAMS       Title       SUPERV/3OR, DISTRICT 19         Date       Telephone No.       Telephone No.       SUPERV/3OR, DISTRICT 19				·			ch	9 m		
Date First New Oil Rus To Tank       Date of Test       Date of Test       Producing Method (Flow, pump, gas lift, sic.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate/         Yesting Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intrest of the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have bees complied with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Brad       D. Burks       Agent       Mike wilLIAM3         Printed Name       Title       SUPERVISOR, DISTRICT 17	Date First New Oil Run To Tank       Date of Test       Date of Test       Producing Method ( <i>Flow, pump, gas lift, etc.</i> )         Length of Test       Tubing Pressure       Chaing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodenaate/MMCF       Gravity of Condenaate         (esting Method ( <i>pilot, back pr.</i> )       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Interest of the Oil Conservation       Division have been complete vish and the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Bignature       New Market       Agent       Mike will LiAMS         Printed Name       10-17-91       918-582-3855       Date         Date       Title       SUPERVISIOR, DISTRICT 19	V. TEST DATA AND REQUE	ST FOR ALLOWAB	LE ,	•		<u> </u>	4		J	
Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Case MCP       GAS WELL     Actual Prod. Test - MCP/D     Length of Test     Bbls. Condensests/MMCP     Oravity of Condensests       Yesting Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Intervision have bees and regulations of the Oil Conservation Division have bees a complied with and that the information gives above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad     D. Burks     Agent       Printed Name     Title     Supervision complete With and the information gives above is true and complete to the best of my knowledge and belief.     By     ORIGINAL SIGNED RY       MIKE WILLIAMS     Title     Supervision, DISTRICT IF     Title     Supervision, DISTRICT IF	Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbis.     Water - Bbis.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate/ Condensate/MMCF       Status Prod. Test - MCF/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate/ Condensate/MMCF       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION Date Approved       Bignature Briaded Name     i 10-17-91     G18-582-3855       Date     Telephone No.	Dute First New Oil Run To Tank	Date of Test	oad oil and must	be equal to or	exceed top allow	able for this	s depih or be for	full 24 hours.	)	
Actual Prod. During Test       Oil - Bbls.       Chaing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Yesting Method (pitol, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Brand D. Burks       Agent       Mike WILLIAMS         Printed Name       Tube       Tube         10-17-91       918-582-3855       Title	Actual Prod. During Test     Oil - Bbis.     Cating Pressure     Choke Size       GAS WELL     Actual Prod. Test - MCP/D     Length of Test     Bbis. Condensate/MMCF     Gas- MCF       Gas Well     Actual Prod. Test - MCP/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate       Iesting Method (pitot, back pr.)     Tubing Pressure (Shus-in)     Casing Pressure (Shus-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Introduction of the Oil Conservation     Oil CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad D. Burks     Agent     Mike withiams       Printed Name     Title     Supervision       10-17-91     918-582-3855     Title       Date     Telephone No.     Supervision, District 17				. rouncing Mic		φ, <b>g</b> as iýi, e	ис.)			
GAS WELL     Case MCP       Actual Prod. Test - MCP/D     Length of Test       Bble. Condensate/MMCP     Oravity of Condensate       I'esting Method (pitor, back pr.)     Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Bread     D. Burks     Agent       Printed Name     Title       10-17-91     918-582-3855	GAS WELL     Actual Prod. Test - MCP/D     Length of Test     Bbls. Condensate/MMCP     Gravity of Condensate       resting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choice Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Ihereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad D. Burks     Agent     Mike williams       Priated Name     Title     Supervision       10-17-91     918-582-3855     Title       Date     Telephone No.     Title	Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
GAS WELL     Case MCP       Actual Prod. Test - MCP/D     Length of Test       Bble. Condensate/MMCP     Oravity of Condensate       I'esting Method (pitor, back pr.)     Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Bread     D. Burks     Agent       Printed Name     Title       10-17-91     918-582-3855	GAS WELL     Actual Prod. Test - MCP/D     Length of Test     Bbls. Condensate/MMCP     Gravity of Condensate       resting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choice Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Ihereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad D. Burks     Agent     Mike williams       Priated Name     Title     Supervision       10-17-91     918-582-3855     Title       Date     Telephone No.     Title	Actual Prod. During Test	Oil + Bhie		Water Did			0			
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Brad D. Burks       Agent         Printed Name       Title         10-17-91       918-582-3855	Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Oravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Iheroby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Brad       D.       Burks       Agent         Signature       Nike WILLIAMS       Mike WILLIAMS         Priated Name       Tube       OIR-582-3855         Date       Telephone No.       Title				WALET - BOIL.			UM-MCF			
Testing Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Gravity of Condessate       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad     D.     Bulks     Agent       Signature     i     Agent       Printed Name     Title       10-17-91     918-582-3855	Itesting Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Bread       D. Burks       Agent         Signature       i       Agent         Printed Name       Title         10-17-91       918-582-3855         Date       OISTRICT IP			**************************************				1		J	
Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Brad D. Burks       Agent       Description         Printed Name       Title       ORIGINAL SIGNED BY         Title       Supervision, DISTRICT I?	"esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I heroby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Bread D. Burks       Agent         Printed Name       Tube         10-17-91       918-582-3855         Date       Title	Actual Prod. Test - MCF/D	Longth of Test		Bols. Condens	MMCF		Gravity of Com	densale		
VI. OPERATOR CERTIFICATE OF COMPLIANCE       I heroby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Bread       D.       Burks       06T 2 3 1991         Signature       I       ORIGINAL SIGNED BY         Brad       D.       Burks       Agent         Printed Name       Title       SUPERVISOR, DISTRICT IF	VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     Division have been complete with and that the information gives above is true and complete to the beat of my knowledge and belief.     OIL CONSERVATION DIVISION       Brad     D.     Burks     0CT 2 3 1991       Brad     D.     Burks     Agent       Signature     Itale     MIKE WILLIAMS       Title     10-17-91     918-582-3855       Date     Title     SUPERVISOR, DISTRICT If	Testing Method (nited back and	Tubing December 2								
Thereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Brad       D.         Signature       i         Brad       D.         Printed Name       i         10-17-91       918-582-3855	Thereby certify that the rules and regulations of the Oil Conservation         Division have been complete with and that the information given above         is true and complete to the best of my knowledge and belief.         Brad D. Burks         Agent         Printed Name         10-17-91         918-582-3855         Date         OIL CONSERVATION DIVISION         OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.         Date         OIL CONSERVATION DIVISION         Date Approved         OCT 2 3 1991         By         ORIGINAL SIGNED BY         MIKE WILLIAMS         Title         SUPERVISOR, DISTRICT IP		I woung Pressure (Shut-in)					Choke Size			
Printed Name <u>10-17-91</u> <u>918-582-3855</u> Title <u>SUPERVISOR, DISTRICT IP</u> Title	Pristed Name     Title       10-17-91     918-582-3855       Date     Telephone No.	I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my <u>Brad</u> D. Buch Signature	lations of the Oil Conservation that the information given a knowledge and belief.	oa bove	Date	Approved		OCT 2 3		<b>N</b>	
<u>10-17-91</u> <u>918-582-3855</u> Title <u>SOPERVISOR</u> DISTRICT IP	10-17-91     918-582-3855       Date     Telephone No.	Brad D. Burks				MIK	E WILLIA	AMS			
Date Telephone No.	Date Telephone No.	10-17-91	• • •		Title_	SUP	ERVISOR	R, DISTRICT	17		
	INSTRUCTIONS: This form is to be filed in compliance with Pule 1104	Dute .	Telepho	ae No.							

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.