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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Dep. ment

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN - 1 1992

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
OFFICE

I. Operator <b>Bird Creek Resources, Inc.</b>		Well API No. <b>30-015-26102</b>
Address <b>810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 5-27-92 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Vasquez</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Cass Draw Delaware</b>	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <b>D</b> : <b>480</b> Feet From The <b>North</b> Line and <b>950</b> Feet From The <b>West</b> Line Section <b>13</b> Township <b>23S</b> Range <b>27E</b> NMPM Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (1) <b>Pride Pipeline Co.</b> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> (2) <b>Enron Oil Trading &amp; Transportation Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 2436, Abilene, TX 79604</b> <b>P.O. Box 1188, Houston, TX 75251-1188</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>D</b>	Sec. <b>13</b>	Twp. <b>23S</b>	Rge. <b>27E</b>	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill M. Burks  
Signature  
**Bill M. Burks** Agent  
Printed Name  
**5-27-92** Title  
Date  
**918-582-3855** Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUN 8 1992  
By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in which production is to be transported.