Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

AUG 2 8 1992

O. C. D.

DISTRIC						
1000 Rio	Вгагов	Rd.,	Aztec,	NM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRAN	SPORT OIL	AND NA	TURAL GA	S							
Operator STAP MORGAP, D.B.A. Well						Well A	APINO. 30-015-26102						
Address		· · · · · · · · · · · · · · · · · · ·	BAD, N	· · · · · · · · · · · · · · · · · · ·	88220								
Reason(s) for Filing (Check proper bax)					er (Please expla	in)							
New Well		~ —	ansporter of:										
Recompletion	Oil Casinghead		ry Gas 🔲										
If change of operator give name	f change of operator give name BIRD CREEK RESOURCES, INC.												
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name	Well No. Pool Name, Include							f Lease No.					
VASQUEZ Location	1 CASS DRAW DELAWARE State, Federal or Fee FEE								' EE				
Unit Letter	: 480 Feet From The NORTH Line and 950 Feet From The WEST Line								Line				
Section /3 Township	Section /3 Township 235 Range 27E , NMPM, EDDY County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) BOX 2436, ABJLENE TX 79604													
Name of Authorized Transporter of Casing	TRANSPO		r Dry Gas	P.O. BOX	c 1186 e address to wh	HOUSTON	7x /	S25/ -//	<u> </u>				
Name of Authorized Transporter of Cashinghest Cas													
If well produces oil or liquids, give location of tanks.	Unit		wp. Rge. 235 27 <i>E</i>	Is gas actually	y connected?	When	17						
If this production is commingled with that f				l	per:								
IV. COMPLETION DATA				<u>,</u>	····			la su	him n				
Designate Type of Completion -	- (X)	Oil Well 	Gas Well	New Well	Workover 	Deepen	Hug Back	Same Res'v	Diff Res'v				
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay				Pay	Tubing Depth							
Perforations		· · · · · · · · · · · · · · · · · · ·		<u> </u>			Depth Casin	ng Shoe	"				
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D	<u> </u>						
HOLE SIZE		ING & TUB		DEPTH SET			SACKS CEMENT						
		 											
TO THE COLUMN AND DECLIES	T FOD A	LLOWAR				-							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)				
Date First New Oil Run To Tank	Date of Test				thod (Flow, pu								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size							
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF							
CAS VIDA		·. · · · · · · · · · · · · · · · · · ·											
GAS WELL Actual Prod. Test - MCF/D	Length of T	est	· · · · · · · · · · · · · · · · · · ·	Bbls. Conden	sate/MMCF		Gravity of C	Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size						
VI. OPERATOR CERTIFICA						ISEDV	ATION	טואפיר	NA I				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.				Date ApprovedAU6_2_8_1992									
Ja. 14.	, 1				, ibbiosei	<u> </u>							
Signature Marghan					- ARIAII	AL SIGN	ED BY	• :					
Printed Name 1 1 Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF									
3/78/92 Date		X 8 5 Telepho	5-1814 one No.			المراجعة الم							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells