

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 16 '89

Form C-1050
Revised 1-1-89

WELL API NO.
30 015 26111

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line
Section 15 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 8-20-89 11. Date T.D. Reached 9-23-89 12. Date Compl. (Ready to Prod.) 10-17-89 13. Elevations (DF & RKB, RT, GR, etc.) 3002.8' GR 14. Elev. Casinghead 3002.8'

15. Total Depth 11,829' 16. Plug Back T.D. 11,746' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,664' - 11,674' (Atoka) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL-MG and SDL-DSN 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 54.5#	604'	17-1/2"	350 sx 35/56 poz C & 300 C1 C CIRC	
9-5/8"	36#	2,492'	12-1/4"	685 sx 35/65 poz C & 300 C1 C CIRC	
7"	26#	10,476'	8-3/4"	350 C1 H 35/65 poz & 300 C1 H -	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,184'	11,828'	294 C1 H	-	2-7/8 & 2-3/8	11,655'	-

26. Perforation record (interval, size, and number)
11,664' - 11,674' (0.50" 40)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,664-11,674 1000 gals MOD-101 w/2 gpt HA -85
50 gpt Musol-A, 30 gpt Clasta XF
3 gpt Losurf 300, 10# Fercheck A

PRODUCTION

28. Date First Production 10-17-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-89	24	diaphragm		7	4229	0	604
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
3350	1150					51.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
logs, inclination report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 11/15/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. ^{Cherry} Canyon Mrkr 3594
T. Salt	T. Strawn 11390
B. Salt	T. Atoka 11628
T. Yates	T. Miss Atoka Lime 11742
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2580
T. Drinkard	T. Bone Springs 6216
T. Atoka Brushy Canyon 4705	T. 1st BS Sd 7170
T. Wolfcamp 9438	T. 2nd BS Sd 7990
T. Penn	T. 3rd BS Sd 9068
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,664 to 11,674
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	604	1630	Anhy	9785	10878	1093	sh, 1m
1630	2500	870	anhy, salt	10878	11097	219	shale
2500	2571	71	anhy	11097	11678	581	1m, sh
2571	3315	744	anhy, 1m	11678	11800	122	sh, sd, 1m
3315	4117	802	sd, sh	11800	11829	29	1m, sh
4117	4838	721	1m, sd, siltstone				
4838	5415	577	sand				
5415	6067	652	sd, sh				
6067	6472	405	sd, 1m				
6472	7526	1054	1m, sh				
7526	7960	434	lime				
7960	9146	1620	1m, sh				
9146	9343	197	SS				
9343	9785	442	sand				