

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Enron Oil & Gas Company

Well API No.

30-015-26111

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for Filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Operator

☐

Change in Transporter of:

Oil

☐

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Willow Lake 15

Well No.

1

Pool Name, Including Formation

Willow Lake (Atoka)

Kind of Lease

FEE

Lease No.

N/A

Location

Unit Letter

0

:

660

Feet From The

south

Line and

1980

Feet From The

east

Line

Section

15

Township

14S

Range

28E

NMPM,

Eddy

County

EOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Enron Oil Trad & Transp

Address (Give address to which approved copy of this form is to be sent)

Box 1188, Houston, Texas 77251-1188

Name of Authorized Transporter of Casinghead Gas

llano, Inc.

Address (Give address to which approved copy of this form is to be sent)

921 West Sanger, Hobbs, NM 88240

If well produces oil or liquids, give location of tanks.

Unit

0

Sec.

15

Twp.

14S

Rge.

28E

Is gas actually connected?

Yes

When?

11-10-89

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

X

New Well

X

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

Date Spudded

8-20-89

Date Compl. Ready to Prod.

10-17-89

Total Depth

11,829'

P.B.T.D.

11,746'

Elevations (DF, RKB, RT, GR, etc.)

3002.8' GR

Name of Producing Formation

Atoka

Top Oil/Gas Pay

11,664'

Tubing Depth

2-7/8 & 2-3/8 @ 11,655'

Perforations

11,664' - 11,675'

Depth Casing Shoe

10,476'

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	604'	650 sacks
12-1/4"	9-5/8"	2,492'	985 sacks
8-3/4"	7"	10,476'	650 sacks
6-1/8"	4-1/2" Liner	11,828' TOL: 10,184'	294 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

4229

24 hours

.0017

51.0

Testing Method (prior, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

4550

1800

diaphragm

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Betty Gildon

Printed Name

Betty Gildon, Regulatory Analyst

Date

11/15/89

Telephone No.

(915) 686-3714

OIL CONSERVATION DIVISION

Date Approved

DEC 11 1989

By

Mike Williams

Title

SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.