

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

State of New Mexico	
BLM	
Land Office	
B of M	
Operator	

Form C-103
Revised 1-1-89

WELL API NO.

30-015-26121

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carrasco "14"

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

RECEIVED

AUG 03 '89

1b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc.

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

1412 S. Boston, Suite 550, Tulsa, Ok. 74119

4. Well Location

Unit Letter F: 1980 Feet From The North Line and 1880 Feet From The West Line

Section 14 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded

5-15-89

11. Date T.D. Reached

5-31-89

12. Date Compl. (Ready to Prod.)

7-15-89

13. Elevations (DF & RKB, RT, GR, etc.)

2995.2' GL

14. Elev. Casinghead

15. Total Depth

6420'

16. Plug Back T.D.

6250'

17. If Multiple Compl. How Many Zones?

18. Interval Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware at 6086-6190

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	24#	520'	12 1/4"	550 sx "C" Cmt. Circulated	
5 1/2"	15.5#	6420'	7 7/8"	1245 sx "C" Cmt. Circulated	
					Post ID-2
					8-11-89
					comp & BK

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6200	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2 SPF at 6086-6190', 54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6086-6190'

2000 g. 7 1/2 % acid

22,000 g. CO₂ gel

39,000 # sand

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
*							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

* WOPL and will submit test at a later date

Test Witnessed By

Bob Smucker

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

H. Ric Hedges

Printed Name

H. Ric Hedges

Title

Vice-President

Date 7-31-89