

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OCT 19 '89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources		Well API No. 30-015-26121
Address 1412 S. Boston, Ste. 550, Tulsa, Ok. 74119		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carrasco "14"	Well No. 1	Pool Name, Including Formation Wildcat Delaware	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter F	1980	Feet From The North Line and 1880	Feet From The West	Line
Section 14	Township 23S	Range 28E	NMPM	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1725 Midland, Tx. 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 21470 Tulsa, Ok. 74121					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	F	14	23S	28E	yes	9/28/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Reqv
Date Spudded 5/15/89	Date Compl. Ready to Prod. 7/15/89		Total Depth 6420'		P.B.T.D. 6250'			
Elevations (DF, RKB, RT, GR, etc.) 2995.2'	Name of Producing Formation Delaware		Top Oil/Gas Pay 6086'		Tubing Depth 6200'			
Perforations 6086' - 6190'					Depth Casing Shoe 6420'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8"		520'		550 Post ID-3			
7-7/8"	5 1/2"		6420		1245 10-22-89			
	2-7/8"		6200		Add GT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Post ID-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 11-3-89
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF chg LT: EOT

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
H. RIC HEDGES VICE PRESIDENT
Printed Name
10-17-89 **918-582-4242**
Date
10-17-89 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 30 1989**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
RECEIVED

Hobbs
P.O. Box 1980
Hobbs, N.M. 88240

Artesia
P.O. Drawer DD
X Artesia, N.M. 88210

SEP 29 '89

Aztec
1000 Rio Brazos
Aztec, N.M. 87410

ARTESIA, OFFICE

NOTICE OF GAS WELL: CONNECTION X RECONNECTION DISCONNECTION

This to notify the Oil Conservation Division of the following:

Connection X First Delivery 9-25-89
Date Initial Potential

Reconnection _____ First Delivery _____
Date Initial Potential

Disconnection _____

for delivery of gas from the BIRD CREEK RESOURCES INC.
Operator

BIRD CREEK CARRASCO EPD #1
Lease

68-313 02774 #1 F 14-23-28
Meter Code Site Code Well No. Unit Letter S-T-R

(EDDYCO) BONE SPRINGS (DELAWARE)
Pool

was made on 9-25-89
Date

AOF

Choke

El Paso Natural Gas Company
Transporter

*OCD use only *
* *
*County Eddy *
*Land Type Pat. *
*Liq. Transporter EDT *

Russell D. Cowart
Senior Gas Controller
Representative Name/Title

John S. Bolling
Representative Signature

Submit in duplicate to the appropriate district office.

Ray McClure—Production Control M/O
Ted Sawyer—Gas Purchases M/O
Operator
James Midkiff—Jal
John Somerhalder—South Region Midland Div.
Joe Warren—Eumice Field Lines
Nevin Foster—Carlsbad
File